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DISTRIBUTE	DISTRIBUTION		
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
- AMANON ON VER	GAS		
OPERATOR			
PRORATION OF			
Operator		•	

	JANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COM. JON T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS	
1.	Operation Office				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Name Chang	0.0014	
	Recompletion Change in Ownership	Oil Dry G		Oil Company	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND				
	State "A" A/C 1	Well No. Pool Name, Including I		Ledse No.	
	Location IV IV C I	ss Langile Matti	X 7 Rvrs.Q.Gryb State, Fede	State	
	Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West				
	Line of Section 11 To	ownship 23-S Range 3	36-E , _{NMPM} , Le	ea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45	County	
	Name of Authorized Transporter of Or	or Condensate		roved copy of this form is to be sent)	
	Texas New Mexico Pi		Box 1510, Midland,	Texas	
	Phillips Petroleum	or bry Gas	· ·	roved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 6666, Odessa, T Is gas actually connected?	(hen	
	give location of tanks.	3 11 23 36	Yes	10-2-62	
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completi	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	•		Total Deptil	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
İ				orpin occang blico	
. }	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
		CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi	l and must be equal to or exceed top allow-	
	II. WEI.L able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			rioddenig Method (1 tow, pump, gas 1		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF	
				G .	
	GAS WELL				
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
,	hands and the shot should be and			APPROVED JAN 19	
(Commission have been complied w	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY		
			TITLE		
Deetton Kombo			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
-		niure)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	Acct. Asst. II	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
_	1-1-82	·	Fill out only Sections I. I	I. III. and VI for changes of owner.	
	(Da	te)	well name or number, or transporter, or other such change of condition.		