SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	<b> </b>	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	L GAS
IRANSPORTER OIL			
GAS OPERATOR			
PRORATION OFFICE	1		
Operator	DANA.		
SUN TEXAS CO	JMPAN I		
P. O. Box 40 Reason(s) for Isling (Check proper box	067 <u>Midland, Texas</u>	79704 Other (Please explain)	
New Woll	Change in Transporter of:	•	
Recompletion	Oil Dry Ga	rs 🔲	
Change in Ownership X	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMP.	ANY, INC. P. O. Box	4067 Midland, TX, 79704
I. DESCRIPTION OF WELL AND	LEASE	ormation Kind of L	ease Lease No.
Lease Name	Well No. Pool Name, Including F	•	-
Location /		Brown A Rill State, Fe	
Unit Letter <u>1 : 1987</u>	Feet From The MOTH Lin	ne and Feet Fr	om The 11/2 T
Line of Section // Tox	waship 🥰 - Range	3/ F , NMPM,	//-A County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which a	oproved copy of this form is to be sent)
Time No. 11 have t	) 15.27 / 1 5	180x 1510 111000	· Mr / X.
Name of Authorized Transporter of Cas	singhead Gas Or Dry Gas	: Address (Give address to which a	oproved copy of this form is to be sent)
Elling Wirekit Caris		Is gas actually connected?	アベニル、「TV. When
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.	is gas detudity connected?	1 1 210
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	$\operatorname{cn} = (X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforation <b>s</b>			Depth Casing Shoe
	THRING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a calle for this de	  fter recovery of total volume of load  epth or be for full 24 hours	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Flod. During 1991			
CAS WELL			

Actual Prod. Test-MCF/D Gravity of Condensate Bbis. Condensate/MMCF Length of Test

Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Operations Superintendent/West

(Title)

SEP 1 2 1980 (Date)

## OIL CONSERVATION COMMISSION

APPROVED	UGULU	, 19
	Orig. Signed by	
BY	Jerry Sexton	
TIT! E	Dist 1. Sugv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

