- , -	NEW MEXIC	O OIL CONS LLANEOUS I	ERVA	ATION CO) MMF1	ISSION	1	Form Revise		
(Subn COMPANY	nit to appropriate	District Offi 1 Gas Company	ce as 1953	s per Con COT 2 0. Box 13	nmis	sion R				
	RK PERFORMED	WELL NO.	3	UNIT	P		T	23 8	R	36 E
	Report of: (Check	9-21-56 appropriate	bloci	POOL	Res	Jalmat ults of	Test	of Cas	ing S	hut-of
1 1	eginning Drilling (lugging	Operations		Ĭ	Ren Othe	nedial y	Work			

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 5% casing with & shots per foot in following somes: 3090 - 3100, 3122 - 3156, 3162 - 3169; 3172 - 3176; 3200 - 3224; 3264 - 3284; 3336 - 3344; 3354 - 3368; and fraced through perforations with 40,000 gallons oil, 1# sand per gallon. Formation broke @ 1100#, injection rate of 25.2 barrels per minute, injection pressure 2000#. 205 barrels load oil used and 350 barrels oil used to flush well. 725 rubber balls used as perforation scalers during treatment.

Well tested September 28, 1956 for an Absolute Open Flow of 7,700 MCFFD.

FILL IN BELOW FOR REMEDIAL WOR	RK REPORTS OF	JI.Y						
Original Well Data:	<u> </u>							
DF Elev. 3382 TD 3426 PBD	Prod. Int.	3017-3420	Compl Date	4-14 -56				
Tbng. Dia 21 Tbng Depth 3285	Oil String Dia		il String Depth	3425				
Perf Interval (s) 3017 - 3068 and 34	100 - 3420							
Open Hole Interval Prod	ucing Formation	(s)	Lates - 7 Rivers					
RESULTS OF WORKOVER:		BEFOR	E AFTI	ER				
Date of Test		8-10-9	56 9-	28-56				
Oil Production, bbls. per day								
Gas Production, Mcf per day								
Water Production, bbls. per day			····					
Gas-Oil Ratio, cu. ft. per bbl.								
Gas Well Potential, Mcf per day		582	7,7	00				
Witnessed by John R. Prew	El Pa	El Paso Natural Gas Company						
			(Company)					
OIL CONSERVATION COMMISSION	I hereby cer above is true my knowledg Name	e and comp	e information plete to the bes	given t of Wright				
Title	Position	Petroleum	Ingineer					
Date	Company	El Paso Na	tural Gas Comps	NY				