

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Doyle Hartman		Well API No.
Address P.O. Box 10426, Midland, TX 79701		
Reason(s) for Filing (Check proper box)		
New Well	<input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion	<input type="checkbox"/>	
Change in Operator	<input checked="" type="checkbox"/>	
Effective November 1, 1992		

If change of operator give name and address of previous operator Grace Petroleum Corporation, 6501 North Broadway, Oklahoma City, OK 73116

II. DESCRIPTION OF WELL AND LEASE

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Lease Name New Mexico "AA" State	Well No. 1	Pool Name, Including Formation Jalmat (Yates)	Kind of Lease <u>State</u> , Federal or Fee	Lease No. B-934
Location				
Unit Letter	H	:	1980	Feet From The North Line and 660 Feet From The East Line
Section	22	Township	23S	Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>						Address (Give address to which approved copy of this form is to be sent)	
Sid Richardson Carbon & Gasoline Co.						P.O. Box 1226, Jal, NM 88252 (505) 395-2116	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When? June 14, 1950	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth					P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay					Tubing Depth		
Perforations							Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL			
(Test must be after recovery of total volume of test oil and must be equal to or greater than 1000 bbls.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (<i>puot, back pr.</i>)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Day 1

Signature Dovle Hartman

Printed Name _____

10/8/92

Date _____

Time

915/684-4011

Telephone No.

OIL CONSERVATION DIVISION

OCT 29 '92

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.
- 1511 ERGO Lot # 261

151 EBCO Lot # 261