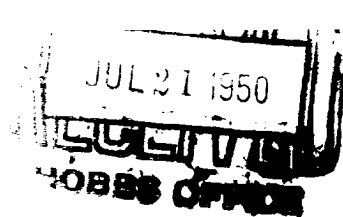
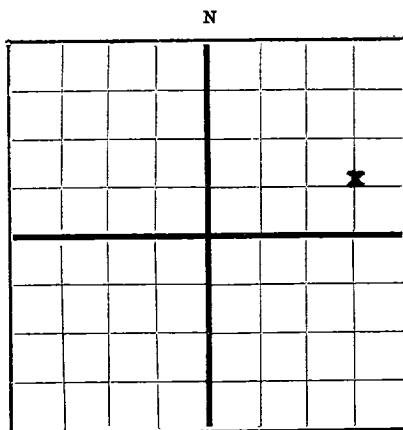


DUPLICATE



FORM C-105



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Humble Oil & Refining Company, Box 2180, Houston, Texas  
Company or Operator Address  
N.M. State AA Well No. 1 in SE/4 of NE/4 Sec. 22, T. 22-S  
Lease  
R. 36-E, N. M. P. M., Cooper-Jal. Lea County.  
Well is 1980 feet south of the North line and 660 feet west of the East line of Sec. 22  
If State land the oil and gas lease is No. 37721 Assignment No.  
If patented land the owner is - Address  
If Government land the permittee is - Address  
The Lessee is Humble Oil & Refining Company Address Box 2180, Houston, Texas  
Drilling commenced 5-28-50 19 Drilling was completed 6-15-50 19  
Name of drilling contractor Olson Drilling Company Address Tulsa, Oklahoma  
Elevation above sea level at top of casing 3370 feet.  
The information given is to be kept confidential until - 19

Gas  
-Oil SANDS OR ZONES

No. 1, from 3014 to 3130 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	40.5	8-R	Mill Reject	292.26	Baker	-			Surface
7"	20	8-R	Nat'l	2899.12	Hall.	-			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	305.26	300	Halliburton	-	-
8-3/4	7"	2909.00	2350	Halliburton	-	-

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment none

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3130 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing (Tested 6-23-50) 19  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours 6450 MCF/Day Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. O. Rudder, Driller F. B. Wagner, Driller  
Gene Evans, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th day of July, 1950  
Name William H. Wagner  
Position Asst. Division Superintendent  
Representing Humble Oil & Refining Company  
Company or Operator  
My Commission expires 6-1-51 Address Box 1600, Midland, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	310	310	Red Rock
310	1045	735	Red Bed & Red Rock
1045	1680	635	Salt
1680	2285	605	Salt and Anhydrite
2285	2843	558	Anhydrite, Gyp, Salt
2843	2888	603	Anhydrite
2888	3130	242	Lime
	3130 Total Depth		