NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office growhich Form C-101 was sent. The allow-able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is feed luring calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place	ow Mexico			(1	Date)	
E ARE H	HEREBY F	equesti	NG AN ALLO	WABLE FO	OR A WELL	KNOWN AS	S :			,	
mble O	11 & Hei	ining Co	. New Mexic	o State	👗 , Well	No3	, in	SE		NE	1⁄4,
(Cor	mpany or O	22	T. 23S	(Lease n 36E	:)	Underlan	stad.	· · · · · · · · · · · · · · · · · · ·	ļu -	14 .	+t
Unit Let			, 1	., R	, NMPM	.,				l	Pool
Lea				e Spudded.	12-16-59	Date D	rilling Co	mpleted	12-2	4-59	
Pleas	e indicate		Elevation 3	78 DF		Total Depth 36	30	FBTD	362	1	•••••
1 (Cas			Top Oil/Gas P	ay 3613		Name of Frod. F	orm. Qu	10 61)			
D	СВ	A	PRODUCING INT								
				<u> </u>	m						
E I	FG	Н	Perforations_	J01)-J0		Depth		Centh	Thirt ri		
			Open Hole		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe_ 36	29	Tubing	Compl	etion	*
		I	OIL WELL TEST	-					_		
	K J	I		•	hble oil	bbls	wator i-	-		Ch	oke
										•	
MI	NO	- P				(after recovery				Chaka	
			load oil used): 49.00	bbls.oil, 0	bbls wate	er in <u>3</u>	hrs,	5	Size	16/
1			GAS WELL TEST	-							
		30'from 1 enting Recor Sax	Natural Prod. Method of Tes	Test: ting (pitot,	, back pressure	MCF/Day; Hours : e, etc.):		•			
bing "Casi Sire	ing and Cem	enting Recor	Natural Prod. Method of Tes Test After Ac Choke Size	Test: ting (pitot, id or Fractu Methc	, back pressure ure Treatment: od of Testing:	e, etc.):	MCF/	'Jay; Hour	s flowe	d	
bing "Casi Sure	ing and Gem Fret	enting Records	Natural Prod. Method of Tes Test After Ac Choke Size	Test: ting (pitot, id or Fractu Metho ure Treatmen	, back pressure ure Treatment: od of Testing: t (Give amount	e, etc.): 		· Day; Hour h as acid,	s flowe	d	
bing "Casi Sure	ing and Cem Fret 318	SAX 175	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): 15,0	Test: ting (pitot, id or Fractu Metho ure Treatmen OO gals	back pressure ure Treatment: od of Testing: t (Give amount Humble F	e, etc.):		Day; Hour	s flowe	d	
bing "Casi Sure	ing and Cem Fret 318	SAX 175	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): 15,0	Test: ting (pitot, id or Fractu Metho ure Treatmen OO gals	back pressure ure Treatment: od of Testing: t (Give amount Humble F	e, etc.): 		Day; Hour	s flowe	d	
bing "Casi Sure	ing and Cem Fret 318	SAX 175	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): 15,0 Casing Press. 4004	Test: ting (pitot, id or Fractu Metho ure Treatmen OO gals Tubing Press.	back pressure ure Treatment: od of Testing: t (Give amount Humble P Date f oil ru	e, etc.):	used, suc 000# ga muary 1	Day; Hour h as acid, nd 1960	s flowe	d	
bing ,Casi Size	ing and Cem Fret 318	SAX 175	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): 15,0 Casing Press. 4004 Gil Transporte	Test: ting (pitot, id or Fractu Metho ure Treatmen OO gals Tubing Press.	back pressure pre Treatment: od of Testing: t (Give amount Himble Fi Date fi oil ru - New Max	e, etc.): is of materials rac and 30, first new un to tanks Ja	used, suc 000# es muary 1 ine Com	Day; Hour h as acid, nd 1960	s flowe	d	
abing ,Casi Sure -5/8 -7/8	ing and Cem Feet 318 3619	SAX 175	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): 15,0 Casing Press. 4004 Gil Transporte	Test: ting (pitot, id or Fractu Metho ure Treatmen OO gals Tubing Press.	back pressure pre Treatment: od of Testing: t (Give amount Himble Fi Date fi oil ru - New Max	e, etc.): s of materials rac and 30, first new un to tanks Ja rico Pipe L	used, suc 000# es muary 1 ine Com	Day; Hour h as acid, nd 1960	s flowe	d	
abing ,Casi Sure -5/8	ing and Cem Feet 318 3619	SAX 175	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): 15,0 Casing Press. 4004 Gil Transporte	Test: ting (pitot, id or Fractu Metho ure Treatmen OO gals Tubing Press.	back pressure pre Treatment: od of Testing: t (Give amount Himble Fi Date fi oil ru - New Max	e, etc.): s of materials rac and 30, first new un to tanks Ja rico Pipe L	used, suc 000# es muary 1 ine Com	Day; Hour h as acid, nd 1960	s flowe	d	
abing ,Casi Sure -5/8	ing and Cem Feet 318 3619	SAX 175	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): 15,0 Casing Press. 4004 Gil Transporte	Test: ting (pitot, id or Fractu Metho ure Treatmen OO gals Tubing Press.	back pressure pre Treatment: od of Testing: t (Give amount Himble Fi Date fi oil ru - New Max	e, etc.): s of materials rac and 30, first new un to tanks Ja rico Pipe L	used, suc 000# es muary 1 ine Com	Day; Hour h as acid, nd 1960	s flowe	d	
1bing ,Casi Size 7-5/8 2-7/8	ing and Cem Fret 318 3619	enting Recor SAX 175 299	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): 15,0 Casing Press. 4004 Gil Transporte Gas Transporte	Test: ting (pitot, id or Fractu Metho ure Treatmen OO gals. Tubing Press. er Texas er None -	back pressure pre Treatment: od of Testing: t (Give amount Humble Fi Date f oil ru - New Mea No gas 11	e, etc.): s of materials rac and 30, first new un to tanks Ja tico Pipe Li Ine connect	used, suc 000# ea nuary 1 ine Con ion	Day; Hour h as acid, nd 1960 Dany	s flowe	d	
I hereby	ing and Cem Feet 318 3619 v certify th	anting Recor SAX 175 200	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractur sand): 15,0 Casing Press. 400 Oil Transporte Gas Transporte	Test: ting (pitot, id or Fractur Metho Ure Treatmen OO gals. Tubing Press. er Texas er None -	back pressure pre Treatment: od of Testing: t (Give amount Humble Fi Date f oil ru - New Mea No gas 11 e and comple	e, etc.): s of materials rac and 30, irst new in to tanks Ja tico Pipe Li ine connect te to the best of	used, suc 000# ea muary 1 ine Con ion	Day; Hour h as acid, nd 1960 198. Ry wledge.	s flowe	d	
I hereby	ing and Cem Feet 318 3619 v certify th	anting Recor SAX 175 200	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractu sand): 15,0 Casing Press. 4004 Gil Transporte Gas Transporte	Test: ting (pitot, id or Fractur Metho Ure Treatmen OO gals. Tubing Press. er Texas er None -	back pressure pre Treatment: od of Testing: t (Give amount Humble Fi Date f oil ru - New Mea No gas 11 e and comple	e, etc.): s of materials rac and 30, first new in to tanks Ja tico Pipe La Ine connect te to the best of Oil & Refi	used, suc 000# ea muary 1 ine Con ion	Day; Hour h as acid, and 1960 108.07 viedge. mpany	s flowe	d	
I hereby	ing and Cem Fret 318 3619 y certify th	anting Recor SAX 175 299	Acid or Fractu sand): 15,0 Casing Fress. 400 Gas Transporte Gas Transporte	Test: ting (pitot, id or Fractu Metho Dre Treatmen OO gals. Press. er Texas er None -	back pressure pre Treatment: od of Testing: t (Give amount Humble F Date f oil ru - New Mez No gas 11 e and comple Humble	e, etc.): is of materials rac and 30, irst new in to tanks Ja tico Pipe Li ine connect te to the best of Oil & Refi (Comp	used, suc OOO# ea muary 1 ine Con ion f my know ning Co pany or Op	Day; Hour h as acid, and apa 1960 apa ny viedge. unpany perator)	s flowe	d	
I hereby	ing and Cem Fret 318 3619 y certify th	anting Recor SAX 175 299	Natural Prod. Method of Tes Test After Ac Choke Size Acid or Fractur sand): 15,0 Casing Press. 400 Oil Transporte Gas Transporte	Test: ting (pitot, id or Fractu Metho Dre Treatmen OO gals. Press. er Texas er None -	back pressure pre Treatment: od of Testing: t (Give amount Humble F Date f oil ru Date f No gas 11 No gas 11 e and comple Humble By:	e, etc.): is of materials rac and 30, irst new in to tanks Ja tico Pipe Li ine connect te to the best of Oil & Refi (Comp	used, suc OOO# ea muary 1 ine Con ion f my know ning Co pany or Op	Day; Hour h as acid, and apa 1960 apa ny viedge. apa ny ocrator)	s flowe	d	
I hereby proved	ing and Cem Fret 318 3619 y certify th	anting Recor SAX 175 299	Acid or Fractu sand): 15,0 Casing Fress. 400 Gas Transporte Gas Transporte	Test: ting (pitot, id or Fractu Metho Dre Treatmen OO gals. Press. er Texas er None -	back pressure pre Treatment: od of Testing: t (Give amount Humble F Date f oil ru Date f No gas 11 No gas 11 e and comple Humble By:	e, etc.): is of materials rac and 30, irst new in to tanks Ja tico Pipe Li ine connect te to the best of Oil & Refi (Comp	used, suc OOO# es muary 1 ine Con ion f my know ning Co pany or Op	Day; Hour h as acid, and apa 1960 apa ny viedge. apa ny ocrator)	s flowe	d	
I hereby proved.	ing and Cem Fret 318 3619 y certify th	anting Recor SAX 175 299	Acid or Fractu sand): 15,0 Casing Fress. 400 Gas Transporte Gas Transporte	Test: ting (pitot, id or Fractu Metho Dre Treatmen OO gals. Press. er Texas er None -	back pressure by treatment: d of Testing: t (Give amount Humble F Date f oil ru Date f No gas 11 No gas 11 e and comple Humble By:	e, etc.): is of materials rac and 30, irst new in to tanks Ja tico Pipe Li ine connect te to the best of Oil & Refi (Comp	Lused, suc OOO# sa muary 1 ine Con ion f my knov ning Co pany or Op (Signature	Day; Hour h as acid, nd 1960 DBRY wledge. MDBRY	s flowe	d	
I hereby proved.	ing and Cem Fret 318 3619 y certify th	anting Recor SAX 175 299	Acid or Fractu sand): 15,0 Casing Fress. 400 Gas Transporte Gas Transporte	Test: ting (pitot, id or Fractu Metho Dre Treatmen OO gals. Press. er Texas er None -	back pressure by the Treatment: and of Testing: t (Give amount Humble Fi Date foil ru Date foil ru No gas 11 No gas 11 e and comple Humble By:	e, etc.): is of materials rac and 30, irst new in to tanks Ja tico Pipe Li ine connect te to the best of Oil & Refi (Comp int Send Commun	Lused, suc OOO# ea muary 1 ine Con ion f my know ning Co pany or Op (Signature ications re	Day; Hour h as acid, and aparty wledge. mpany perator)	s flowe , water, 	d	
I hereby proved	ing and Cem Fret 318 3619 y certify th	anting Recor SAX 175 299	Acid or Fractu sand): 15,0 Casing Fress. 400 Gas Transporte Gas Transporte	Test: ting (pitot, id or Fractu Metho Dre Treatmen OO gals. Press. er Texas er None -	back pressure by the Treatment: and of Testing: t (Give amount Humble Fi Date foil ru Date foil ru No gas 11 No gas 11 e and comple Humble By:	e, etc.): s of materials rac and 30, first new in to tanks Ja tico Pipe La Lane connect te to the best of Oil & Refi (Comp interpreted to the set of (Comp	Lused, suc OOO# ea muary 1 ine Con ion f my know ning Co pany or Op (Signature ications re	Day; Hour h as acid, and aparty wledge. mpany perator)	s flowe , water, 	d	