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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name

8. Name of Lease Name
New Mexico "AA" State
9. Well No.
4

2. Name of Operator
Grace Petroleum Corporation
3. Address of Operator
P. O. Drawer 2358, Midland, Texas 79702
4. Location of Well

10. Field and Pool, or Wildcat
Jalmat (Seven Rivers)

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1855 FEET FROM
East LINE OF SEC. 22 TWP. 23-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded PB 9-18-80	16. Date T.D. Reached NA	17. Date Compl. (Ready to Prod.) 9-20-80	18. Elevations (DF, RKB, RT, GR, etc.) 3383' GL; 3391' DF	19. Elev. Casinghead 3385'
20. Total Length 3750'	21. Plug Back T.D. 3528'	22. Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-3750'	24. Cable Tools

24. Producing Interval(s) of this completion - Top, Bottom, Name
3114' - 3528' Seven Rivers

26. Type Electric and Other Logs Run
Gammatron Simultaneous Nuclear (run on 7-5-60)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	339'	9 7/8"	175 sx	None
2 7/8"	6.4#	3747'	6 1/4"	200 sx	None

NOTE: Casing shown above was set in 6-60.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
3314' - 3528'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 9-20-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 9-21-80	Hours Tested 24 hrs	Choke Size Open
Flow Tubing Press. NA	Casing Pressure 40 psig	Calculated 24-Hour Rate -
	Oil - BBL. -0-	Gas - MCF 32
	Water - BBL. -0-	Gas - Oil Ratio NA
	Oil Gravity - API (Corr.) NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Bill Lynn

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Barry J. Knight TITLE District Production Manager DATE 9-29-80