District I PO Box 1980, Hobbs, NM \$8241-1980 District II

State of New Mexico ergs, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

fice

[.		REQUEST	FOR A	LLOWAE	BLE AND A	UTHOR	TAZL	TON TO T	RANSPORT	<u> </u>				
				une and Address			· · · · · ·		<sup>1</sup> OGRID Num					
Energen Resources Corporation 3300 N. "A" St. Bldg. 4 Suite 100								162928						
Midland, Tx. 79705								Operator name change effective 9-30-98						
	Number		700 000 to 000 T7	State of Ma	Pool N		: (Chá a c	· · · · · · · · · · · · · · · · · · ·	•	Pool Code				
30-0 25-09379 and one many lampile Martin							Gray							
Property Code (1) and (2) we appear to manufact (1) and (2) an					mn Oueen I	n Queen Unit			* Well Number					
		Location		angile by	mi queen e	112.0	<del></del>							
Ul or lot no. Section		Township	Range	Lot.ldn	Feet from the	North/South Line		]	East/West line	County				
I 22		23S	36E		1980	South		660	East ·	Lea				
UL or lot no. Section		Hole Loca	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line					
02 01 20 20.	Detasa				rea nom me	Notabbota and		rea iron the	E-MSL/ West lime	County				
<sup>11</sup> Lse Code	<sup>13</sup> Produci	ng Method Cod	e 14 Gas	Connection Date	<sup>13</sup> C-129 Per	mit Number	,	C-129 Effective I	Date 17 C-	129 Expiration Dat				
		Transporte												
Transpor	1		17 Transporter Name and Address		P P	DD	" O/G	<sup>21</sup> POD ULSTR Location and Description						
980		801 Westh	tro Source Ptnshp., LTD Dl Westhiemer Suite 900 Aston, Tx. 77042		07728	0772810 0		M-23-23S-36E						
NO AND THE REAL PROPERTY AND AN	200020	PM Gas Co						14 00 000	260					
009171	202034	001 Pembr dessa, Tx		· ·	28052	96	G	M-23-23S-	-36E					
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'. Produc	ced Wa	ter		-										
0772		M-23	-23S-36	5E	- POD UI	STR Locatio	n and De	escription						
Well C	ompleti	on Data		<del></del>				<del></del>						
15 Spud Date		<sup>34</sup> Res	34 Ready Date		'TD	* PBTI	)	29 Perforati	DELS 30	DHC, DC,MC				
31	31 Hole Size		n C	sing & Tubing S	Size	n D	epth Set		<sup>™</sup> Sacks	Cement				
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. Well T	est Dat	a				<del> </del>			<del></del>					
	Date New Oil		s Delivery Date <sup>37</sup> Test		Pate	38 Test Lengt	th	" Tbg. Pres	sure 4	** Csg. Pressure				
41 Choke Size		<sup>42</sup> Oil	42 Oil		er	4 Gas		<sup>d</sup> AOF		" Test Method				
hereby certify	nformation g	of the Oil Consiven above is tru	ervation Divi	sion have been co to to the best of n	omplied ny	OIL	CON	SERVATIO	N DIVISIO	ON .				
n and that the in wledge and ball	n 1.	MA	inn	-1	Approve	l by:								
n and that the in wledge and bell nature:	20/11		Jon M. McLennan						Title:					
n and that the in wledge and bell natures sted name:		Lennan			1 me:									
n and that the ji wiedge and bell nature: Jor :: Ger		lanager	thone: (01		Approval	Date:			4.1					