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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS.  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. CONTINENTAL OIL CO.  
P.O. Box 460 HOBBS  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Workover ☐ Oil ☐ Dry Gas ☐  
Deepen ☐ Chain of Wells ☐ Condensate ☐ Other (Please explain)  
well redesignation  
Formerly State JK NO. 1  
If change of ownership give name and address of previous owner Shell Oil Co.

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease
<u>Jangle Lynn Queen Unit</u>	<u>2</u>	<u>Jangle Mattox Seven Rivers</u>	State, <u>General Fee</u>
Section <u>I</u>	1980	Feet from the <u>SOUTH</u> Line and <u>660</u>	Feet From The <u>EAST</u>
Range <u>22</u>	Township <u>23-S</u>	Range <u>36-E</u>	N.M.M., <u>Lea</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas - New Mexico Pipeline Co.</u>	<u>Box 1510 Midland Texas</u>
Name of Authorized Transporter of Gas, Natural Gas, or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Co.</u>	<u>9th Floor Phillips Bldg. Odessa Texas</u>
If well produces oil or liquids, give formation of tank	Is gas actually connected? When
<u>0 22 23 36</u>	<u>yes 4-19-1960</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Old Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	Date Ready to Prod.	Total Depth	F.B.T.D.	_____	_____	_____	_____	_____
_____	Name of Formation	Top Oil/Gas Pay	Taping Depth	_____	_____	_____	_____	_____
_____	_____	_____	Depth Casing Shoe	_____	_____	_____	_____	_____
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date and Hour of Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
_____	_____	_____	_____
Location of Test	Tubing Pressure	Casing Pressure	Choke Size
_____	_____	_____	_____
Actual Flowing Test	Oil-MCF	Water-Ebbls.	Gas-MCF
_____	_____	_____	_____

GAS WELL

Actual Flow, Gas-MCF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
_____	_____	_____	_____
Producing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
_____	_____	_____	_____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Mackley  
(Signature)  
Adm. Supervisor  
(Title)  
3-1-73  
(Date)

NMOC 6 - 12.6 - 216

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.