1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator	REQUEST I		Supersedes Oi Effective 1-i-	d C-104 and C-11:	
	Address BOX 460 Hehbs, New Mexic, 88240 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate I Arrile Lynn Queed Unit BTRy 2 If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND LEASE					
	LANGILE Lynd Ayen Un Location	Well No. Pool Name, including Fo	ix 7RVRS State	of Lease , Federal or Fee	Lease No.	
	2.	The state of the s		t From The <u>E 451</u>	County	
	Line of Section 22 Tov	r.ship (3 3) Range	L , INNIPM,	204	county	
III.	Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)					
	RECMIAN COLFORATION Name of Authorized Transporter of Cas	ingnedd Gas V or Dry Gas	Address (Give address to which	th approved copy of this form is	to be sent;	
	Phillips Pet Roleum	^	9th Flore Phillies	61ds. Odessa, Te	x 45	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 23 23 36	Is gas actually connected?	, when		
		h that from any other lease or pool,	give commingling order numb	er:		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completion - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations		L	Depth Casing Shoe		
	TUBING, CASING, AND		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Ci. Run To Tanks	Date of Test	Producing Method (Flow, pum)	o, gas lift, etc.)	······································	
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size		
	Actual Prod. During Test	Cil-Bbls,	Water - Bbis.	Gas-MCF		
		<u> </u>	1			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VJ.	CERTIFICATE OF COMPLIAN	CE	OIL CONS	SERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		, 19	
			BY Orig. Stored by			
	·		 TITLE			
			111 LE			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or its aporter, or other such change of condition. Separate Forms C-10 must be filed for each pool in multiply completed wells.

NMORE (5) PARTHES SI FIL