

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

September 23, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State JK

Well No. 2

NW 1/4

SE 1/4

(Company or Operator)

(Lease)

J

Sec. 22

T 23S

R 36E

NMPM.

Langlie-Mattix

Pool

Unit Letter

Lea

County. Date Spudded. 8-28-60

Date Drilling Completed

9-7-60

Please indicate location:

R-36-E

Elevation 3397' DF

Total Depth

3812'

PBTD

3782'

Top Oil/Gas Pay 2623'

Name of Prod. Form. Queen

PRODUCING INTERVAL - 36238, 3661', 3720', 3682'-3684', 3686'-3690',

Perforations 3692'-3696', 3698'-3704', 3706'-3708', 3736'-3740'

Open Hole

-

Depth

Casing Shoe

3812'

Depth

Tubing

3742'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 40 bbls. oil, 27 bbls water in 6 hrs, 15 min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 200G. 15% MCA, 36,000G lease crude, 54,000# sand, 900# FL-2

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks September 22, 1960

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	312	280
4 1/2"	3800	250
2"	3733	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Original Signed By  
Shell Oil Company R. A. LOWERY  
(Company or Operator)

By: R. A. Lowery

(Signature)

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: Box 345, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_