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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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tor Clayton W. Williams, Jr., Inc.					30-025-09381					
			ac 70°	705						
Six Desta Drive, Suite 300	JU, Midia	mu, lex	us / 9/	, 00	XX Other	Please explai	л)			
uson(s) for Filing (Check proper box) w Well	c	hange in T			effective	July 1,	1991			
	Oil		Ory Gas							
Trails 1	Casinghead	Gas C	ondens	Tac S	ix Desta D	rive. Sui	te 2700, M	idland, Te	exas 79705	<u> </u>
hange of operator give name Hall J	. Rasmus	sen Oper	'ating	; Inc., 3	TX DESCU S	, , , , , , , , , , , , , , , , , , , ,				
DESCRIPTION OF WELL A	ND LEA	SE T	ГА	- Including	g Formation (F	ro Gasl	Kind of		Lea	se No.
ase Name	'	Well No.	POOL Na la lm:	at Tansil	1 Yt Sever	Rvrs	State, 8	edamak sexiFee		
State A A/C 1			<u>oa mie</u>	ac range.						• .
cation N	:	330	Feet Fr	om The	South_ Line	and23	310 F≪	t From The _	West	Line
Unit LetterN		000	n	•	36E , NM	PM,	Lea			County
Section 22 Township			Range		<del>/   </del>					
I. DESIGNATION OF TRANS	PORTE	R OF OI	L AN	D NATUE	RAL GAS	address to W	hich approved	copy of this fo	rm is to be ser	<u>u</u> )
ame of Authorized Transporter of Oil		or Condens	sale							
Coring	head Gas		or Dry	Gas XX	Address (Give	address 10 w	hich approved	copy of this fo	rm is to be ser	보) 70도
ame of Authorized Transporter of Casings Xcel Gas Company				_	Six Desta	Drive, S	when	, Midland,	Texas /9/	05
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	Wien			
ve location of tanks. this production is commingled with that fi	<u> </u>		mol 8	ve commingl	ing order numb	er:				
this production is commingled with that it.  V. COMPLETION DATA	HOID BEN OUT	ist rease or	p, g.					Dive Beek	Same Res'v	Diff Res'v
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back		İ
Designate Type of Completion	- (X)	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
Date Spudded	Date Com	pr. Ready ~	,					The Dea		
Levations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	omatio	ı a	Top Oil/Gas	Pay		Tubing Dep	ur.	
								Depth Casin	ng Shoe	
Perforations										
		TUBING	, CAS	ING AND	CEMENTI	NG RECO	RD		SACKS CEM	ENT
HOLE SIZE	CA	ASING & T	UBING	SIZE		DEPTH SE		1		
					1					
V. TEST DATA AND REQUE	ST FOR	ALLOW	/ABL	E id oil and mu	st be equal to a	r exceed lop o	allowable for t	his depth or be	: for full 24 ho	urs.)
OIL WELL (Test must be after	ST FOR recovery of Date of T	IOLAI VOLUM	ABL	E id oil and mu	st be equal to a	r exceed top of tethod (Flow,	allowable for t pump, gas lift	his depth or be	: for full 24 ho	urs.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	Test	ABL	E ud oil and mu			allowable for t pump, gas lift	his depth or be etc.)  Choke Siz		urs.)
OIL WELL (Test must be after	recovery of	Test	ABL	E nd oil and mus	Producing N		allowable for t pump, gas lift	Choke Siz	e	urs.)
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test	Date of T	Tessure	ABL:	E ad oil and mu		atre	allowable for t pump, gas lift		e	urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	Tessure	ABL se of loa	E nd oil and mu	Casing Pres	atre	allowable for t pump, gas lift	Choke Siz	e	urs.)
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of T Tubing P Oil - Bbl	Test Pressure	/ABL	E ad oil and mu	Casing Pres Water - Bb	aure s		Choke Siz	e	urs.)
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test	Date of T	Test Pressure	ABL se of loa	E ad oil and mu	Casing Pres Water - Bb	atre		Gas- MCF	e :	urs.)
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of T  Tubing P  Oil - Bbl	Test Pressure	20)100	E ad oil and mu	Casing Pres Water - Bbi	aure s		Choke Siz	e :	urs.)
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubing P  Length of Tubing	Test Pressure	hut-in)		Casing Pres Water - Bbi	sure s. ensate/MMCF	1	Gas- MCF Gravity of	f Condensate	
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubing P  Length of Tubing	Test Pressure	hut-in)		Casing Pres Water - Bbi	sure s. ensate/MMCF	1	Gas- MCF Gravity of	f Condensate	
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIE	Date of T Tubing P Oil - Bbl Length of Tubing	Pressure Is.  Pressure (Si DF COIN the Oil Con	hut-in)  APLI  Asservation	ANCE	Casing Pres Water - Bbi Bbis. Cond	ensate/MMCF	ONSER	Gravity of Choke Siz	Condensate	ON
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re-	Tubing P  Oil - Bbl  Length of Tubing  ICATE (  gulations of and that the it	ressure Is.  Pressure (Si  OF CON the Oil Con information	hut-in)  APLI  asservation given al	ANCE	Casing Pres Water - Bbi Bbis. Cond	ensate/MMCF	ONSER	Gravity of Choke Siz	f Condensate	ON
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and rep  Division have been complied with as  is true and complete to the best of method.	Tubing P  Oil - Bbl  Length of Tubing  CATE ( gulations of gulations o	Pressure  Is.  Pressure (Si  OF CON the Oil Con information is and belief	hut-in)  APLI  asservation given al	ANCE	Casing Pres Water - Bbi Bbis. Cond	ensate/MMCF	1	Gravity of Choke Siz	Condensate	ON
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re-	Tubing P  Oil - Bbl  Length of Tubing  CATE ( gulations of gulations o	Pressure  Is.  Pressure (Si  OF CON the Oil Con information is and belief	hut-in)  APLI  asservation given al	ANCE	Casing Pres Water - Bbi Bbis. Cond	ensate/MMCF  seure (Shut-in  OIL CC  te Appro	ONSER	Gravity of Choke Siz	Condensate	ON
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	Tubing P Oil - Bbl Length of Tubing CATE ( gulations of each that the in my knowledge)	ressure  Test  Pressure  Of Test  Pressure (Si  the Oil Con  aformation  and belief	hut-in)  /PLL aservation given al	ANCE	Casing Pres  Water - Bbi  Bbis. Cond  Casing Pre	ensate/MMCF  Source (Shus-in  OIL CC  te Appro	ONSER'	Gravity of Choke Sid	Condensate  I DIVISI  II 19  SEXTON	ON
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitat, back pr.)  VI. OPERATOR CERTIFI  I hereby cartify that the rules and reg Division have been complied with as is true and complete to the best of m	Tubing P Oil - Bbl Length of Tubing CATE ( gulations of ad that the in my knowledge) Requirements	Pressure  Is.  Pressure (Si  OF CON the Oil Con information is and belief	hut-m)  APLL  servation  given al  f.  Analys	ANCE	Casing Pres  Water - Bbi  Bbis. Cond  Casing Pre	ensate/MMCF  Source (Shus-in  OIL CC  te Appro	ONSER'	Gravity of Choke Sid	Condensate  I DIVISI  II 19  SEXTON	ON

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.