Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	٦	OTRA	ANSF	PORTO	IL AND NA	TURAL G	AS				
Operator Hal J. Rasmussen Operating, Inc.								II API No.			
Address Six Desta Drive, Su	ite 585	0 - M	idla	nd. Tex	kas 7970°	5			,		
Reason(s) for Filing (Check proper box) New Well		Change in	Trans	porter of:	X Ou	ner (Please expl ange in r					
Recompletion	Oil Casinghead	I Gas	Dry C	Gas ensate							
If change of operator give name	· · · · · · · · · · · · · · · · · · ·		<u> </u>	=	Jall. Sui	te 600 -	Midland	l. Texas	79701		
				00 #. #	dir, bui	20 000	IIIdiano	is reads	77701		
					1			of Lease Lease No.			
Location			1	· · <u>-</u>							
Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line											
Section 22 Township 23 S Range 36 E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co					Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected						When				
If this production is commingled with that f	rom any other	r lease or	pool, g	ive commin	gling order num	ber:					
IV. COMPLETION DATA	<i>a</i> n	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date 6		Ready to	Prod	<u>.</u>	Total Depth	<u></u>	<u>L</u>	P.B.T.D.	<u> </u>		
Date Spudded Date Compl. Ready to Prod.						·			F.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>	·		Depth Casing Shoe			
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				 	DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re					t be equal to or	exceed top allo	wable for thi	denth or he	for full 24 hou		
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure				Casing Press	ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas- MCF		
GAS WELL	<u> </u>						 	L			
Actual Prod. Test - MCF/D						sate/MMCF	_	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION AUG 1 8 1989 Date Approved						
Signature					ORIGINAL SIGNED BY JERRY SEXTON ByDISTRICT SUPERVISOR						
Wm. Scott Ramsey General Manager Printed Name Title					Title						
July 13, 1989	915	-687-	1664	No.		· · · · · · · · · · · · · · · · · · ·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, we'll name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.