

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09382
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 7
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Clayton Williams Energy, Inc.	
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/21/93

Set CIBP at 3125'. Dumped 35' of cement on CIBP/
Perforate 7" casing at 570' w/2 SPF. Displaced hole w/115 bbls 10# gelled brine.
Pumped 265 sx Class C w/2% CaCl2 down 7" casing and up 7" / 9-5/8" annulus.
Circulate 5 sx cement to pit.
Cut casing 3' below GL. Welded on P & A marker.

WELL PLUGGED AND ABANDONED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Swierc TITLE Proudcution Superintendent DATE 07/06/93
TYPE OR PRINT NAME Matt Swierc TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Charles Person OIL & GAS INSPECTOR AUG 19 1993
CONDITIONS OF APPROVAL, IF ANY: