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U.S.G.S. LAND OFFICE TRANSPORTER	OIL GAS									PORTS			) N	(Rev	M C-103 3-55)
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Texas Pac	ific Coa	al a	nd (	Dil (			<del></del>	P.	O. Box	1069,	Hobb	s, New	Mezi	LCO	SF 4.
Lease State "A"	N/a-1					Well No. 7	Uni	t Letter		n Townshi	•		Ran		- 44
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