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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Company or Operator Texas Pacific Coal and Oil Company of Sec. P. O. Box 2110, Ft. Worth, Texas

R. N. M. P. M. Field, N. M. County, 23-6

Well is 36-8 feet south of the North line and 7 feet west of the East line of 22

If State land the oil and gas lease is No. 330 Assignment No. Lea

If patented land the owner is 330 from East Address 22 Sec.

If Government land the permittee is A-983 Address _____

The Lessee is _____ Address _____

Drilling commenced 19 Drilling was completed 19

Name of drilling contractor November 1, 38 Address December 11, 38

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential 3483 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from 3550 to 3700 (Broken Gas & Oil Pay) No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10"	40			522					
7"	24			3492					
2"	4.7			3694					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10"	522	175			
	7"	3492	300			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3 1/2 & 4 1/2	shell		265 qts.	12-12-38	3550-3700	

Results of shooting or chemical treatment _____

25.00 bbls. oil & 6,000 M. gas.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3748 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____

The production of the first January 1, 38 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and 25 bbls. sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 6,000 M.

EMPLOYEES

_____, Driller _____, Driller

T. E. Massey, Supt., Driller _____, Driller

Texas Pacific Coal & Oil Co.

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

day of December, 1938

Notary Public.

Place Fort Worth, Texas Date December 22, 1938

Position Chas.

Representing _____

Company or Operator

Address TEXAS PACIFIC COAL AND OIL CO.

June 1, 1939

P.O. Box 2110, Fort Worth, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Caliche & Sand
25	225	200	Sand & Shells
225	275	50	Sand
275	358	83	Sand & Shells
358	482	124	Red Bed & Shells
482	522	40	Red rock
522	586	64	Sand
586	796	210	Sand & Shells
796	1032	236	Sand & Rock
1032	1267	235	Sandy Rock
1267	1370	103	Sand, Anhy & Red Bed
1370	1440	70	Anhydrite
1440	1842	402	Anhy. & Salt
1842	2151	309	Salt, Any. & Potash
2151	2445	294	Anhy. & Salt
2445	2517	72	Anhydrite
2517	2650	133	Anhy. & Salt Strks.
2650	2730	80	Anhy. Salt & Potash
2730	2840	110	Anhy. & Salt
2840	2910	70	Salt & Potash
2910	2940	30	Salt, Anhy, & Potash
2940	2990	50	Salt & Anhy.
2990	3100	110	Lime
3100	3135	35	Lime
3135	3165	30	Broken Lime (Show of Gas)
3165	3548	383	Lime
3548	3558	10	Broken Lime, Sdy.
3558	3563	5	Lime
3563	3574	11	Lime
3574	3593	19	Sand & Lime
3593	3655	62	Lime
3655	3660	5	Sand
3660	3670	10	Lime - Broken
3670	3682	12	Shale
3682	3687	5	Sand
3687	3695	8	Lime - Broken
3695	3697	2	Dolomite, Shale & Sand
3697	3707	10	Lime
3707	3720	13	Lime & Sand
3720	3724	4	Shale & Sand
3724	3742	18	Lime
3742	3748	6	Sandy Lime
TD 3748 made 10 gallons water per hr. from 3743 to 3748'.			
Plugged back from 3748 to 3725' with lead wool & steel cuttings.			
was filled back 25' or to 3700' with shot cans filled with sand for shot anchor.			