Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 8741	REQUE	_					AUTHOR						
I. Operator	AND NATURAL GAS Well API No.												
Clayton Williams Energy, E.L.e. Line						30-025-09383							
Address													
Six Desta Drive, Suite 3		and, Te	exas	797	05						·		
Reason(s) for Filing (Check proper box		: . •	T			X Oth	et (Pleas exp	layh)					
New Well	Oil	ange in	inanasp Dry G		DI:		in Opera o ve 04/07/9	or name on	ly.				
Recompletion	Casinghead G		-			Errectiv	/e 04/07/3	73					
If shapes of country mus name	Clayton W. Wil												
II. DESCRIPTION OF WEL				<u>5</u>	hut	-In		 					
Lease Name						ng Formation (Pro Gas) Kind of Lease No. 11 Yates 7 Rvrs State, ##eden Kar/#ex							
State A AC 1		13	Jail	lia C	1 01131	11 14003	7 1(7) 5		 	<u> </u>			
Unit LetterE	:1650	0	Feet F	rom 7	The No	rth Lin	e and33	0 Fe	et From The	West	Line		
Section 22 Town	ship 23 S		Range	:	36E	, NI	мрм,		Lea		County		
III. DESIGNATION OF TRA						RAL GAS	e address to v	which approved	t come of this	form is to be s	eni)		
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent) Box 42130 Houston, Texas 77242							
Name of Authorized Transporter of Casinghead Gas or Dry Gas xx					xx:								
Xcel Gas Company						6 Desta Dr., Suite 5700							
If well produces oil or liquids, give location of tanks.	Unit Se	c. 	Twp.		Rge.	Is gas actuall	y connected?	When	1?				
If this production is commingled with the IV. COMPLETION DATA	nat from any other i	ease or p	ool, g	ive co	umugi	ing order num	ber:						
Designate Type of Completion		Dil Well		Gas V	Well	New Well	Workover	Deepen	Plug Back	Same Resiv	Diff Resiv		
Date Spudded	Date Compl. I	Ready to	Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	ucing For	matio	0		Top Oil/Gas	Pay		Tubing Dep	oth			
Perforations									Depth Casi	ng Shoe			
	TU	BING.	CAS	ING	AND	CEMENTI	NG RECO	RD					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET SACKS CEMENT							
													
						 							
V. TEST DATA AND REQU OIL WELL (Test must be aft.	EST FOR AL	LOW A	BLE	l oil a	nd musi	be equal to or	exceed top a	llowable for th	is depth or be	for full 24 hou	ars.)		
Date First New Oil Run To Tank	Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressu	Tubing Pressure					Casing Pressure Choke Size						
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.						Gas- MCF					
GAS WELL													
Actual Prod. Test - MCF/D	Length of Tes	Length of Test					Bbls. Condensate/MMCF Gravity of Condensate						
Testing Method (pitot, back pr.)	Tubing Press.	Tubing Pressure (Shut-m)					ure (Shut-in)		Choke Size	:			
VI. OPERATOR CERTIF	ICATE OF C	OMP	LIA	NC	E			NICEDIA	ATION	DIVISIO)N		
I hereby certify that the rules and regulations of the Oil Conservation Divinon have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved							
is true and complete to the best of t	my knowledge and	ज्यादा. /				Date	Approv	ed	_ ~ + ''				
Kolyn) S.	M Carls	4/				By_		Orig.	Signed b	<u>y</u>			
Signature Robin S. McCarley	Produ	ction	Anal	yst		-, -		Pat	il Kautz				
Printed Name			Title			Title) _		eologist				
04/01/93	(915)	682-6		NI-									
Date		Tele	phone	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.