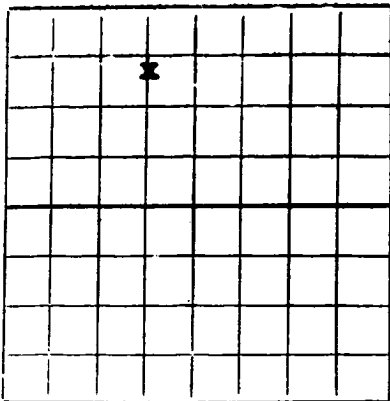




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Texas Pacific Coal & Oil Company State NM A/c-1
(Company or Operator) (Lease)
Well No. 94, in NE 1/4 of NW 1/4, of Sec. 22, T. 23S, R. 36E, NMPM.
Langlie-Mattix Pool, Lea County.
Well is 660 feet from North line and 1980 feet from West line
of Section 22. If State Land the Oil and Gas Lease No. is NM-2A
Drilling Commenced August 8, 1960. Drilling was Completed August 20, 1960.
Name of Drilling Contractor FWA Drilling Company
Address Wichita Falls, Texas
Elevation above sea level at Top of Tubing Head 3382. The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 3574 to 3602 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32#	New	294	Float			Surface Oil String
7	20#	New	3733	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	9-5/8	904	900 + 4% Gel	Pump & Plug		
8-3/4	7	3743	250 + 4% Gel	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

* Remarks on Attached Sheet.

Result of Production Stimulation Flowed 53 Bbls. oil, 1 Bbl. water through a 20/64" choke
in 13 hrs. Tested on 9/15/60.
Depth Cleaned Out 3744 T.D.
3620 PBD.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3744 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 15, 1960

OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 98.1 % was oil; 0 % was emulsion; 1.9 % water; and 0 % was sediment. A.P.I. Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1204		T. Devonian		T. Ojo Alamo
T. Salt	1426		T. Silurian		T. Kirtland-Fruitland
B. Salt	2889		T. Montoya		T. Farmington
T. Yates	3090		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3301		T. McKee		T. Menefee
T. Queen	3689		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	308	308	Sand & Red Bed				
308	1274	966	Red Bed				
1274	2927	1653	Anhy & Salt				
2927	3071	144	Anhy. Sand, Lime				
3071	3106	35	Anhy. Lime				
3106	3309	203	Lime				
3309	3343	34	Anhy., Lime				
3343	3692	349	Lime				
3692	3744	52	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 27, 1960
 Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1688 Hobbs, N. M.
 Name Title Petroleum Engineer