

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-116
Revised March 17, 1999

Submit 2 copies
To Appropriate
District Office

May

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Artec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

GAS - OIL RATIO TEST

Operator		Pool		JALMAT TANSILL YATES SR (GAS)		County		LEA					
Raptor Resources, Inc.													
Address		P. O. BOX 160430		AUSTIN, TX. 78716-0430		TYPE OF TEST - (X)		SCHEDULED					
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		DAILY ALLOWABLE					
				U S T R				LENGTH OF TEST HOURS					
								WATER BBL'S					
								CRAV. OIL					
								PROD. DURING TEST					
								GAS MCF					
								GAS - OIL RATIO CU FT/BBL					
STATE A AC 1	89	N	10	23	36	3/16/99	P	5	0	32.6	0	38	30000
STATE A AC 1	93	B	9	23	36	3/17/99	P	5	1	32.6	1	30	16000
STATE A AC 1	94	C	22	23	36	3/18/99	P	5	0	32.6	0	16	53
STATE A AC 1	96	C	4	23	36	3/19/99	P	5	2	32.6	0	53	53000
STATE A AC 1	97	F	22	23	36	3/20/99	P	5	1	32.6	1	142	6
STATE A AC 1	98	B	23	23	36	3/21/99	P	5	3	32.6	0	6	111
STATE A AC 1	99	E	11	23	36	3/22/99	P	5	1	32.6	0	54	65
STATE A AC 1	102	D	14	23	36	3/23/99	P	5	1	32.6	0	47	38
STATE A AC 1	103	N	11	23	36	3/24/99	P	5	1	32.6	0	22	85
STATE A AC 1	105	H	23	23	36	3/25/99	P	5	3	32.6	0	103	35
STATE A AC 1	106	A	13	23	36	3/26/99	P	5	1	32.6	0	36	74
STATE A AC 1	107	L	24	23	36	3/27/99	P	5	2	32.6	0	41	49
STATE A AC 1	108	M	24	23	36	3/28/99	P	5	1	32.6	0	42	42000
STATE A AC 1	111	N	4	23	36	3/29/99	P	5	2	32.6	0	103	35
STATE A AC 1	122	L	13	23	36	3/30/99	P	5	4	32.6	0	36	74
STATE A AC 1	126	C	24	23	36	3/31/99	P	5	2	32.6	0	41	49
STATE A AC 2	1	N	9	22	36	4/1/99	P	5	1	34.8	0	41	49
STATE A AC 2	15	C	11	22	36	4/2/99	P	5	1	34.8	0	41	49
STATE A AC 2	26	B	8	22	36	4/3/99	P	5	1	34.8	0	41	49
STATE A AC 2	29	D	9	22	36	4/4/99	P	5	1	34.8	0	41	49
STATE A AC 2	33	O	5	22	36	4/5/99	P	5	1	34.8	1	42	42000

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

KATHY SMITH

Printed Name and Title

6-28-99 (512) 478-4427

Date Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)