Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210					30x 2088						
DISTRICT III		Sa	nta Fe, N	ew M	fexico 875	504-2088					
1000 Rio Brazos Rd., Aziec, NM \$741	REQU	JEST F	OR ALL C)WA	RIFAND	AUTHOR	IZATION	I			
I.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TOTRA	NSPOR	TOI	L AND NA	AUTHOR ATURAL G		ļ			
Operator					API No.						
Hal J. Rasmussen						-0938	? <				
	C., 4 h = . EQ.	50 M		_			•				
Six Desta Drive, Resson(s) for Filing (Check proper box	Suite 58:	50, Mic	iland, [Геха		101					
New Well	,	Change in	Transporter	of:		her (Please exp	loin)				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea		Condensate								
If change of operator give name and address of previous operator											
•	·										
II. DESCRIPTION OF WEL	L AND LEA		D. 131			71122					
State A Ac 1	Well No. Pool Name, Inc. 1 97 Jalmat				n og Formation Tansill	V+ SR		of Lease No. Federal or Fee			
Location			0 4 1 111		Tanbili	10 310		yreceial or re	**		
Unit LetterF	•	1980	East Emm 7	. J	North Li		1980		Wes	t	
			-rect Floring	ne	Lin	bas s	F	eet From The		Line	
Section 22 Towns	hip	23 S	Range		36 E , N	мрм,	Lea			County	
III. DESIGNATION OF TRA	NCDADTTP:	D 07 01	Y 43555							County	
III. DESIGNATION OF TRANSPORTER OF OIL AND N Name of Authorized Transporter of Oil or Coodensate					Address (Give address to which approved copy of this form is to be sent)						
		V. 001000			Vomen (O)	e caares lo w	hich approve.	d copy of this j	form is to be s	eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas [XCel Gas Co.					Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5800, Midland, Tx 79705						
If well produces oil or liquids,	Unit	Soc.	Twp	Ree	Is gas actuall	v connected?	When		idiand,	Tx /9705	
give location of tanks.	<u> </u>	İ	i		١,,,,	_	i wher	· /			
If this production is commingled with the IV. COMPLETION DATA	t from any other	r ;esee or p	ool, give con	nmingli	ing order numb	er:		15 (्।४९		
Decision E		Oil Well	Gas W	/ell	New Well	Workover	D) by b	10 0		
Designate Type of Completion		j	i		1 10 11 11 11	wordst	Doepen	Plug Back	Same Res'v	Din Res'v	
Date Spudded	Date Compl	. Ready to 1	Prod.		Total Depth		1	P.B.T.D.	<u> </u>	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
								Tubing Depth			
Perforations								Depth Casin	a Shoe		
								John Callin	B 0100		
TUBING, CASING AT					CEMENTING RECORD						
HOLE SIZE	CASI	ING & TUE	ING SIZE		DEPTH SET			S	ACKS CEME	ENT	
					,						
	 		 -					ļ			
	 										
. TEST DATA AND REQUE	ST FOR AI	LOWAL	BLE								
OIL WELL (Test must be after a bate First New Oil Run To Tank	recovery of tota	d volume of	load oil and	must b	e equal to or e	exceed top allow	vable for this	depih or be fo	or full 24 hour.	s.)	
Are that New Oil Kill 10 Jank	Date of Test Tubing Pressure				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test					Casina Dansan		·····				
•	raning rices	416		- 1	Casing Pressure			Choke Size			
ciual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
				ļ							
GAS WELL											
ctual Prod. Test - MCF/D	Length of Te	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pitos, back pr.)	Tubing Press	ure (Shut-in))	7	asing Pressure	(Shut-in)		Choke Size			
7 0000	<u> </u>										
L OPERATOR CERTIFIC	ATE OF C	COMPL	IANCE	- 11	_	11 001	25014				
I hereby certify that the rules and regul. Division have been complied with and	wicas of the Oil	l Conservati	los	- 11	O	IL CONS	SERVA	TION	IVISIO	<i>N</i>	
is true and complete to the best of my h	mar one informa	tuon given i belief.	LDOV6	- II				UEG	1 9 198	ø	
\	0			- 11	Date A	Approved		DEC	1 9 196	· ·	
Ja Chul					-		Order S	Sion V			
Signature Jay Cherski Agent					By Orig. Sign y						
Printed Name Title					Geologie						
12/11/89	915	5-687-1	.664	_	Title_				· 		
Date		Telepho	as No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.