

TEXAS PACIFIC COAL AND OIL COMPANY

MIDLAND, TEXAS

November 2, 1960

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Re: Texas Pacific Coal and Oil Company's  
application for non-standard 320 acre  
gas proration unit in Section 22,  
Township 23 South, Range 36 East,  
Jalmat Gas Pool, Lea County, New Mexico.

Gentlemen:

Texas Pacific Coal and Oil Company respectfully requests approval under the provisions of Rule 5(b) of the Special Rules and Regulations for the Jalmat Gas Pool of Order R-520 for the formation of a non-standard gas proration unit for its State "A" a/c-1 Well No. 97, located in Section 22, Township 23 South, Range 36 East, Lea County, New Mexico.

State "A" a/c-1 Well No. 97 is located 1980 feet from the North line and 1980 feet from the West line of said section and is presently being completed as an oil well in the Langlie-Mattix Pool. An Application for Dual Completion, dated November 2, 1960, has been filed with the New Mexico Oil Conservation Commission on this well, with proper notification and request for waivers for dual completion and non-standard gas proration unit to offset operators. When approval of the above-mentioned application is received, all remaining forms for dual completion as required by the Oil Conservation Commission will be submitted on State "A" a/c-1 Well No. 97. The proposed 320 acre gas proration unit will consist of the West half of Section 22.

In support of this request, the following requirements of said Rule 5(b) are conformed to for the proposed non-standard gas proration unit:

1. Said unit consists of contiguous quarter-quarter sections.
2. Said unit lies wholly within a single governmental section.
3. Said unit may reasonably be presumed to be productive of gas.
4. The length or width of said unit does not exceed 5280 feet.
5. Copies of this application have been furnished this date by registered mail to all offset operators and all operators within 1500 feet of said well.

The 320 acres involved in the proposed non-standard gas proration unit for Well No. 97 are presently assigned as follows:

State "A" a/c-1 Well No. 1 (330 feet from the South line and 2310 feet from the West line of Section 22) - South half of West half of Section 22 (160 acres).

State "A" a/c-1 Well No. 19 (330 feet from the West line and 1650 feet from the North line of Section 22) - North half of West half of Section 22 (160 acres).

Texas Pacific Coal and Oil Company respectfully requests that the acreage assigned State "A" a/c-1 Well No. 1 and State "A" a/c-1 Well No. 19 be re-assigned to State "A" a/c-1 Well No. 97 when completion forms are filed on No. 97, and that No. 1 and No. 19 be removed from the proration schedule at that time. State "A" a/c-1 Well No. 7, located 330 feet from the North line and 330 feet from the West line of Section 22, is a shut in gas well with no acreage dedication.

A plat is attached hereto showing to the best of our knowledge and belief the proposed unit, and location of the wells and the offset ownership.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the transparency and accountability of the organization. This section also outlines the various methods used to collect and analyze data, ensuring that the information is reliable and up-to-date.

2. The second part of the document focuses on the implementation of the proposed changes. It details the steps involved in the process, from initial planning to the final execution. This section also addresses the potential challenges that may arise during the implementation phase and provides strategies to overcome them. The goal is to ensure a smooth transition and the successful adoption of the new system.

3. The third part of the document discusses the long-term impact of the changes. It explores how the new system will affect the organization's overall performance and the role of each department. This section also includes a timeline for the implementation and a list of key milestones. The document concludes by reiterating the commitment to continuous improvement and the importance of ongoing communication and collaboration.

4. The final part of the document provides a summary of the key points discussed. It highlights the main objectives of the project and the expected outcomes. This section also includes a list of references and a glossary of terms. The document is intended to serve as a comprehensive guide for all stakeholders involved in the project, ensuring that everyone is on the same page and working towards the same goals.

In view of the facts set out herein, it is respectfully requested that the Commission grant administrative approval of the non-standard gas proration unit for Texas Pacific Coal and Oil Company's State "A" a/c-1 Well No. 97.

Yours very truly,

TEXAS PACIFIC COAL AND OIL COMPANY

By *Billy D. Brown*  
Billy D. Brown, Petroleum Engineer

THE STATE OF TEXAS    §

COUNTY OF MIDLAND    §

Subscribed and sworn to before me, the undersigned authority, by Billy D. Brown, on this 2nd day of November, 1960, to certify which witness my hand and seal of this office.

*Clay Beck*    NOTARY PUBLIC  
Notary Public in and for Midland County,  
Texas

Copies by Registered Mail to:

Humble Oil and Refining Company  
P. O. Box 2347  
Hobbs, New Mexico

Texaco, Inc.  
P. O. Box 3109  
Midland, Texas

El Paso Natural Gas Company  
19th Floor Wilco Building  
Midland, Texas

Shell Oil Company  
P. O. Box 845  
Roswell, New Mexico

Continental Oil Company  
825 Petroleum Building  
Roswell, New Mexico

Haynes & V-T Drilling Company  
P. O. Box 511  
Odessa, Texas

Gulf Oil Corporation  
P. O. Drawer 669  
Roswell, New Mexico

Western Natural Gas Company  
823 Midland Tower Building  
Midland, Texas

Phillips Petroleum Company  
P. O. Box 2105  
Hobbs, New Mexico