Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ameria, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.	TOT	TRANSPORT C	ABLE AND AUTHOR OIL AND NATURAL G	IZATION AS			
CONOCO INC	Well AM No. 30-025-09387						
Address 10 Desta Drive Ste	= 100W, Mid	land, TX 79	705		020 000	 -	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Chang Oil Casingbeed Gas	gs in Transporter of: Dry Gas Condenses	XX Other (Please expl TO SET UP AI	•	AL GAS TRA	ANSPORT	ER
If change of operator give name and address of previous operator							
IL DESCRIPTION OF WELL		No. Pool Name, Incid	Air or Transition	1			
LANGLIE LYNN QUEEN UN	NIT 4		ATTIX 7 RVRS Q GF		of Lease K ^{Federal} or Fee	B 150	ese No.)6
Unit Letter K	. 1650	Feet From The S	OUTH Line and231	.0	est From The	ST	Line
Section 23 Townshi	23 S	Range 36	E , NMPM, LEA	<u> </u>			County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NAT	URAL GAS				
Name of Authorized Transporter of Oil or Condenses TEXAS NEW MEXICO PL CO. 022628>			Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2528, HOBBS, NM. 88240				
Name of Authorized Transporter of Casing TEXACO EXPL & PROD. INC	757	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 3000, TULSA, OKLA, 74102				nt)
If well produces oil or liquids,	C <022345> Unit Sec.	Twp. Rgs	is gas actually connected?	TULSA,		102	
If this production is commingled with that	M 23	23 S 86 E	YES				
IV. COMPLETION DATA				·			
Designate Type of Completion	- (X)	Vell Gas Well	New Well Workover	Despes	Plug Bock Se	me Res'v	Diff Resiv
Dete Spudded	Date Compl. Read	y to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations			Top Oil/Gas Pay		Tubing Depth		
					Depth Casing Shoe		
	TUBIN	G, CASING AND	CEMENTING RECOR	D			
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET		SACKS CEMENT		
		-					
V. TEST DATA AND REQUES OIL WELL (Test must be efter to				11 4 4			
Date First New Oil Rus To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure		Casing Pressure	Choice Size			
Actual Prod. During Test	Oil - Bhin		Water - Phis.		Gas- MCF		
	Oil - Book		West - Sun		GE MCI		
GAS WELL Actual Prod. Tott - MCF/D	Leagth of Test		Bble, Condenses MMCF				
	Configure 1 cm		BOLL CORDISION MINICP		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	tions of the Oil Com	ervation	OIL CON	SERVA	ATION DI	VISIO	N
is true and complete to the best of my in	Date Approved FEB 2 1 1994						
Set Zo	while		Ву				
BILL R. KEATHLY SR. REGULATORY SPEC. Printed Name Table			ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title				
2 <u>-16-94</u> Date	915-686- To	5424 elephone No.	11110			,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.