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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/67

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

January 27, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Albert Gackle, Operator **Sinclair State "A"**

(Company or Operator)

(Lease)

Well No. **2**, in **NE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

K

Sec. **23**

T. **23 S.**

R. **36 E.**

NMPM,

Langlie Mattix

Pool

Unit Letter

Lea

County. Date Spudded. **10-26-60**

Date Drilling Completed

11-3-60

Please indicate location:

Elevation **3380 DF**

Total Depth **3751**

PBTD **3740**

Top Oil/Gas Pay **3542**

Name of Prod. Form.

Queen

PRODUCING INTERVAL -

Perforations **3542-3570; 3576-3614; 3618-3628**

Open Hole

Depth

3750

Depth

3600

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **137** bbls. oil, **0** bbls water in **24** hrs, _____ min. Choke Size **10/64**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Sandfrac 20,000 gals oil, 34,000 Sand, 750 gals Acid**

Casing _____ Tubing _____ Date first new

Press. **525** Press. **400** oil run to tanks

1-13-61

Oil Transporter **Texas - New Mexico Pipeline Company**

Gas Transporter

Remarks: **This well was originally completed as a Jalmat Gas Pool well in September 1949.**

Well was re-entered and deepened to Langlie Mattix Oil Pool on 10-26-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Albert Gackle, Operator

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **W. J. Mattix**

(Signature)

By: _____

Title

Agent

Send Communications regarding well to:

Title _____

Name **Albert Gackle, Operator**