

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |                               |                         |   |                          |                       |  |
|---|-------------------------------|-------------------------|---|--------------------------|-----------------------|--|
| Name of Company<br><b>Albert Gackle, Operator</b> |                               |                         | Address<br><b>P. O. Box 2076, Hobbs, New Mexico</b> |                          |                       |  |
| Lease<br><b>Sinclair State "A"</b>                | Well No.<br><b>2</b>          | Unit Letter<br><b>K</b> | Section<br><b>23</b>                                | Township<br><b>23 S.</b> | Range<br><b>36 E.</b> |  |
| Date Work Performed                               | Pool<br><b>Langlie Mattix</b> |                         |   | County<br><b>Lea</b>     |                       |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

On 11-3-60 ran 982 feet of 4½" 16.60# liner from 2768 to 3751. Cemented with 115 sacks Regular cement w/gals latex. WOC 72 hrs. Pressured up to 1800 PSI. No leaks. Pressure above 1800 PSI leak. Ran Spinner and Radio Active Tracer Survey and established that top of liner leaked at pressures above 1800 PSI. Squeezed with 50 sacks cement, pressured up 4000 PSI. No drop in pressure. Squeeze job ok.

|   |                               |   |
|---|-------------------------------|---|
| Witnessed by<br><b>Arnold G. Fraley</b> | Position<br><b>Toolpusher</b> | Company<br><b>Gackle Drilling Company, Inc.</b> |
|---|-------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

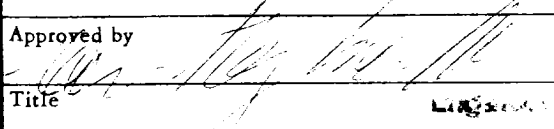
|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P BTD                  | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

## RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|   |   |
|---|---|
| Approved by<br> | Name<br><b>R. F. Montgomery</b>           |
| Title<br><b>Agent</b>   | Position<br><b>Agent</b>                  |
| Date<br><b>JAN 30 1961</b>  | Company<br><b>Albert Gackle, Operator</b> |