

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE December 1, 1960

TO:

Albert Gackle

Box 2076

Hobbs, New Mexico

RE: Flaring of casinghead gas

Gentlemen:

Form C-110 for your	<u>Sinclair State "A" #3</u>	<u>23-23-36</u>	<u>Langlie Mattix</u>
	<u>Lease</u>	<u>Well No.</u>	<u>Pool</u>

which was completed 10/20/60, indicates that no connection has been made for the sale of casinghead gas from this well. To comply with Order R-553 you must, therefore, obtain a connection, or secure a no-flare order from the Commission not later than 1/20/61.

Failure to comply with these instructions will result in allowable cancellation without further notice.

Yours very truly,

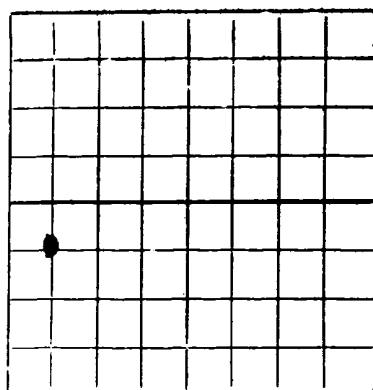
OIL CONSERVATION COMMISSION

Proration Manager
Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Albert Gackle, Operator

Sinclair State "A"

(Company or Operator) (Lease)
Well No. 3, in NW 1/4 of SW 1/4, of Sec. 23, T. 23 S, R. 36 E, NMPM.
Langlie Mattix Pool, Lea County.
Well is 1980 feet from South line and 660 feet from West line
of Section 23. If State Land the Oil and Gas Lease No. is B-157
Drilling Commenced 9-30, 19 60 Drilling was Completed 10-10, 19 60
Name of Drilling Contractor Gackle Drilling Company, Inc.
Address P. O. Box 2076, Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3381 DF. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 3536 to 3672 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	259	T P			Surface
4 1/2	9.5	New	3778	T P		3536-48; 74-84	Production
						3602-10; 13-24	
						48-58; 60-64;	
						68-72	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	259	200	P & P		
6 1/2	4 1/2	3778	1100	P & P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac 20,000 gals Lease Oil, 750 gals Spearhead Acid, 30,000# Sand, 500# Adomite
frac'd in 2 stages using 42 ball sealers. Maximum treating pressure 2200#, Minimum
treating pressure 1600#. 28.3 BPM injection rate.

Result of Production Stimulation IPF 354 BOPD 20/64 choke

Depth Cleaned Out 3757

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3'91 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**October 20**....., 19**60**

OIL WELL: The production during the first 24 hours was.....354.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....35.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1182	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1322	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2760	T. Montoya.....	T. Farmington.....
T. Yates.....	2990	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3210	T. McKee.....	T. Menefee.....
T. Queen.....	3580	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1182	1182	Red Shale & Sand				
1182	1322	140	Anhydrite				
1322	2760	1438	Salt & Anhydrite				
2760	2990	230	Dolomite & Anhydrite				
2990	3791	801	Sand, Dolomite & Anhydrite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 25, 1960

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(Date)

Company or Operator.....**Albert Gackle, Operator**

Address.....P. O. Box 2076, Hobbs, N. M.

Name.....R. F. Montgomery

Position or Title.....Agent