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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form is to be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 10-24-60 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Albert Gackle, Operator (Company or Operator) Sinclair State "A" (Lease), Well No. 3, in NW ¼ SW ¼,

L (Unit Letter), Sec. 23, T. 23 S., R. 36 E., NMPM., Langlie Mattix Pool

Lea County. Date Spudded 9-30-60 Date Drilling Completed 10-10-60

Elevation 3381 DF Total Depth 3791 PBTD 3757

Top Oil/Gas Pay 3536 Name of Prod. Form. Lower Seven Rivers Upper Queen

PRODUCING INTERVAL -

Perforations 3536-44'; 3574-84'; 3602-10'; 13-24'; 48-58'; 60-64';68-72'

Open Hole ____ Depth Casing Shoe 3790 Depth Tubing 3500

OIL WELL TEST -

Natural Prod. Test: 354 bbls.oil, 0 bbls water in 24 hrs, ____ min. Choke Size 20/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sdfrac 20,000 gals oil, 30,000# sd, 750 gals Acid, 500#Ademite

Casing Press. 500 Tubing Press. 300 Date first new oil run to tanks October 20, 1960

Oil Transporter Texas - New Mexico Pipe Line

Gas Transporter Flared

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	259	200
4 1/2	3778	1100
2	3550	

Remarks: ....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ..... 19 ....

OIL CONSERVATION COMMISSION

By: ....

Title ....

(Company or Operator)

By: R. F. Montgomery (Signature)

Title Agent

Send Communications regarding well to:

Name Albert Gackle, Operator

P. O. 907 Hobbs, New Mexico