

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-0938900
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1506
7. Lease Name or Unit Agreement Name Langlie Lynn Queen Unit
8. Well No. 5
9. Pool name or Wildcat Langlie Mattie 7 Cross Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection
2. Name of Operator Conoco Inc.
3. Address of Operator P.O. Box 460 - Hobbs, NM 88240
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 23 Township 23S Range 36E NMPM See County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: Convert to inj. - Test csg. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-89 Pull rods + pump. Run CBL. Log indicates hole @ 334'. Load + test csg. Pump 75 sx Class "C" meat, pumped 3.5 bbls. flush, shut-in, pressure dropped to 50# D.O. cmt. Tried to test. Pumped 50 sx RFC 10-2 Class #, followed w/75 sx D903 Class C w/Calc. chloride and fluid loss. Shut in w/1030# on squeeze. Tag cmt @ 164'. D.O. isolate csg leak 334-338. set RBP @ 434'. Squeeze w/50 sx Class H Thipad followed w/125 sx Class "C" w/3% CaCl₂ w/4% CF14. D.O. run CBL - showed good cmt behind pipe. Perf. 2 jsp 3450-3452' (6 shots). GIH w/cmt retainer to 3405'. Squeeze Queen perfs 3450-52 w/125 sx. Class "C", squeeze to 1000# (cont. on reverse)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W W Baker TITLE Adm. Supervisor DATE 1-29-90
TYPE OR PRINT NAME W. W. Baker TELEPHONE NO. 397-5800

(This space for State Use)

Eddie W. Seay

Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

D.O. cmt. Test squeeze hole to 500# held. isolate
CSG. leak @ 334'. Set RBP @ 434'. Pump 125 sps.
Class 2". Squeeze to 930#. D.O. cmt. Test CSG.
to 500# held. Perf. 3518-47, 3555-59, 3562-88,
3594-3600' 276 shots. Stimulate Queen perfs w/25 bbls
15% HCL-NE-FE.

12-29-89 6 IH w/4 1/2" Baker pk set @ 3396'. Circ. hole w/50
Bbls pk fluid. Test CSG to 500#, held.

Chart attached

1-9-90 Begin injecting.

RECEIVED

FEB 1 1990

OCB
HOBBS OFFICE