

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09389
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1506
7. Lease Name or Unit Agreement Name Langley Lynn Unit
8. Well No. 5
9. Pool name or Wildcat Langley Mattie 7 RRS Q. CB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Conoco Inc.
3. Address of Operator P. O. Box 460 - Hobbs, NM 88240

4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 23 Township 23S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert to INJ ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRA. Kill well if necessary & POOH. Tag for fill. Run csq scraper to 3670'. Circ hole w/TFW & POOH. RU wireline operators w/cased hole GR-CCA Thorton. Correlate to depth using open hole GR-Sonic log run of 11-15-60. Log from 3650'-3000'.
2. Spot 5 bbls 15% HCL-NE-FE acid from 3600'-3300'. RU 4" csq gun w/4 spf. If gas cap present perf 3450'-3600'. If gas cap is present, perf 3494'-3600'. RTH w/plu & set at 3300'. Pressure to 1000 psi. Establish pump-in rate w/TFW not exceeding 3000 psi. Acidize w/25' bbls acid mixture & 10 bbls pill recipe in 4 equal stages. Flush w/18 BTFW. SI for 2 hrs. Bleed off pressure & release pka at 3300' & POOH. GIH w/2 1/2" backpax. AD 1 w/ply pka & plug. Land pka at 3410' displace annulus w/38' bbls pka fluid & set pka w/16.5 pts tension. Install wellhead for injection. Place on injection since stabilized in profile stop test well be run. For further info contact Brown Heron 397-506

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. F. Finney TITLE Administrative Supervisor DATE March 27, 1989

TYPE OR PRINT NAME D. F. Finney

TELEPHONE NO. (505) 397-5800

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

NMCC - Hobbs (3) ARBO (2) Amerco (2) Chevron (1) File

APR 3 1989

RECEIVED

MAR 31 1981

OCU
HOBBS OFFICE