| TRIBUTION | |
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NEW MEANUROIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-10, Revised 7/1057

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well Recomplet

This form these be submitted by one operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Hobbs, New Mexico 1-23-61 |
|------------|---------------------------------------|---------------------------|--|
| | | | (Place) (Date) |
| | | | NG AN ALLOWABLE FOR A WELL KNOWN AS: |
| Albe | rt Gackle | , Operate | or Sinclair St. "A", Well No. 4, in. NW 1/4 SE |
| | inpany or Op | crator) | (Lease) , T23 S., R. 36 E., NMPM., Langlie-Mattix |
| Unit La | , 3cc. #ter | | Pool |
| Lea | ····· · · · · · · · · · · · · · · · · | | County. Date Spudded. 11-7-60 Date Drilling Completed 11-17-60 |
| | se indicate l | | Elevation 3.371 Gr Total Depth 3,734 PBTD 3,604 |
| D | C B | A | Top Oil/Gas Pay |
| 5 | | A | PFODUCING INTERVAL - |
| | | | Perforations 3518-47, 3555-59, 3562-88 |
| E | F G. | H | Open Hole Depth Depth Depth Tubing 3,590* |
| | | | OIL WELL TEST - |
| L | K J | | Cheke |
| | x | | Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size |
| M | N O | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of 152 1 56 24 Chok@O/6 |
| | | | load oil used): 152 bbls.oil, 1.56 bbls water in 24 hrs, min. Size |
| | | | GAS WELL TEST - |
| | | <u></u> | Natural Prod. Test:MCF/Day; Hours flowedChoke Size |
| ubing "Cas | sing and Ceme | nting Recor | rd Method of Testing (pitot, back pressure, etc.): |
| Size | Feet | Sax | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed |
| 8 5/8 | 263 | 200 | Choke SizeMethod of Testing: |
| 0,0 | 200 | | |
| 4 1/2 | 3734 | 1600 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| 2 | 3590 | | sand): Sdfrac with 20,000 gals, 31,000# sd., 750 gals Acid Casing Tubing Date first new |
| | 0070 | | Press. Pkr. Press. 600 oil run to tanks January 16, 1961 |
| | | | Oil Transporter Texas-New Mexico Pipelin e Co. |
| | | | Gas Transporter |
| .emarks : | ••••• | •• ••••• | |
| ••••• | | ••••••••••••••••••••••••• | |
| | | | |
| I herel | by certify the | at the infor | rmation given above is true and complete to the best of my knowledge. |
| pproved | ••••• | | Albert Gackle, Operator |
| | | | (Company or Operator) |
| OI | L CONSER | VATION | COMMISSION By: K. (Norder Communication Comm |
| . // | en 11 | Cer 1 | |
| | | la fail fail fails | Title |
| tle | ····· | ·/· | Albert Cecklo Operator |
| | 1.1 | | |
| | | | Day 9076 Uabhe N M |