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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 1506	
7. Unit Agreement Name	
8. Farm or Lease Name Sinclair A State	
9. Well No. 5	
10. Field and Pool, or Wildcat Langlie-Mattix	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	
2. Name of Operator Albert Gackle	
3. Address of Operator Box 2038, Hobbs, N. M. 68240	
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 23 South RANGE 36 East NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3369 DF	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Salt Water Disposal <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After testing perforations from 3695'-99'; 3665'-68'; 3642'-48' and 3570'-78', this well was completed in 1962 in the Queen Dolomite w/perforations from 3548' to 3552'.

After perforations from 3543'-52', watered out, and Commission Order No. 3221 became effective, it was decided to complete the well as a disposal well by drilling out bridge plugs set at 3685', 3660', 3635' and 3565'. Running packer set at 3625' over 2-7/8" plastic lined tubing.

Well was connected to water disposal tank and is taking water on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert Gackle TITLE Operator DATE March 18, 1969

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: