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Revised 7/1/68  
Form C-100

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico


AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

ALBERT GAGNE, OPERATOR  
(Company or Operator)

Sinclair State "A"  
(Lease)

Well No. **5**, in **NE**  $\frac{1}{4}$  of **18**  $\frac{1}{4}$  of Sec. **23**, T. **23-S**, R. **36-E**, NMPM.  
**Langlie Mattix** Pool, **Lee** County.  
Well is **1980** feet from **South** line and **640** feet from **East** line  
of Section **23**. If State Land the Oil and Gas Lease No. is **B-157**  
Drilling Commenced **1-16**, 19**62** Drilling was Completed **2-1**, 19**62**  
Name of Drilling Contractor **Gaskie Drilling Company, Inc.**  
Address **P. O. Box 2076, Hobbs, New Mexico**  
Elevation above sea level at Top of Tubing Head **3249 37** The information given is to be kept confidential until  
, 19**62**

OIL SANDS OR ZONES

No. 1, from **3240** to **3252** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **3270** to **3270** feet.  
No. 2, from **3242** to **3240** feet.  
No. 3, from **3246** to **3240** feet.  
No. 4, from **3276** to **3279** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8 3/8</b>	<b>34</b>	<b>New</b>	<b>270</b>	<b>Guide</b>			<b>Surface</b>
<b>4 1/2</b>	<b>9.5</b>	<b>New</b>	<b>8756</b>	<b>Guide</b>		<b>3242-62</b>	<b>Production</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11</b>	<b>8 3/8</b>	<b>272</b>	<b>232</b>	<b>P &amp; P</b>		
<b>7 7/8</b>	<b>4 1/2</b>	<b>2726</b>	<b>1270</b>	<b>P &amp; P</b>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. **2-4-62** **2** RTT **2070-79** flowed **5** MFT **6** gas, set CWP **3605**. Perf. **3646-68** Acid  
**200** gals. Acid flowed **5** RTT **6** gas **200** M<sub>2</sub>O set CWP **3640** Perf. **3642-68** Acidized  
**200** gals. Acid flowed **20** RTT **700** water, set CWP **3635** & Perf. **2070-70** flowed water  
**25** oil. set CWP **2846** Perf. **2042-62** Acidized **200** gals. flowed **17** RTT **300** **66** **50** &  
**25** RTT.  
Result of Production Stimulation.....

Depth Cleaned Out **3245**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2721 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1, 1942

OIL WELL: The production during the first 24 hours was 88 barrels of liquid of which 66 % was  
was oil; % was emulsion; 34 % water; and % was sediment. A.P.I.  
Gravity 23

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1190		T. Devonian		T. Ojo Alamo
T. Salt	1330		T. Silurian		T. Kirtland-Fruitland
B. Salt	2710		T. Montoya		T. Farmington
T. Yates	2873		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2874		T. McKee		T. Menefee
T. Queen	2439		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1190	1190	Red Sand & Sh				
1190	1330	140	Anhydrite				
1330	2710	1380	Salt & Anhydrite				
2710	2873	163	Selenite & Anhydrite				
2873	2873	000	Selenite & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 9, 1942 (Date)  
Company or Operator Albert Gaskie, Operator Address P. O. Box 2074, Hobbs, N.M.  
Original Signed By: Name R. F. MONTGOMERY Position or Title Geologist