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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**DOBBS, NEW MEXICO**

**March 5, 1962**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**ALBERT GACKLE, OPERATOR** **Sinclair State "A"** Well No. **5**, in **NE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**I**, Sec. **23**, T. **23-S**, R. **34-E**, NMPM, **Langlie Mattix** Pool  
Unit Letter

**Lea**

County. Date Spudded **1-16-62**

Date Drilling Completed **2-1-62**

Please indicate location:

Elevation **3369 DF** Total Depth **3782** PBD **3565**

Top Oil/Gas Pay **3548** Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations **3548-52**

Open Hole Depth **3781** Depth Casing Shoe **3535**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **66** bbls oil, **22** bbls water in **24** hrs, \_\_\_\_\_ min. Choke Size **16/64**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (list test procedure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Section of Test Log: \_\_\_\_\_

Acid or Fracture Treatment (list amounts of materials used, such as acid, water, oil, and sand): **800 gals. Spearhead**

Casing Press. **300** Casing Press. **150** Date first new oil run to tanks **2/1/62**

Oil Transporter **Texas New Mexico Pipeline Co.**

Gas Transporter **United Carbon**

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19 \_\_\_\_\_

**Albert Gackle, Operator**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

**Original Signed By:**  
**R. F. MONTGOMERY**

**Geologist**

Send Communications regarding well to:

Name: **Albert Gackle, Operator**

P.O. Box 2076, Hobbs, N.M.

By: \_\_\_\_\_

Title: \_\_\_\_\_