

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09391
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 23267
3. Address of Operator 3300 N. "A" St., Bldg. 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
4. Well Location Unit Letter <u>N</u> : <u>600</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>23</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well No. 7
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Langlie Mattix 7 RVRs/Queen/GB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Return to WIW ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work performed 4/4-7/00:

POOH w/tbg. & rods. RIH W?Lok-Set pkr., set @ 3454'. Pressured csg. to 100# & started getting returns around the WH from the 4-1/2"x8-5/8" annulus. Released pkr. & POOH. RIH & set RBP @ 3459', POOH. RIH W/Arrow Model "32-A" pkr. & set @ 2194', tested RBP to 580# w/no leak-off. Started OOH & 4-1/4" csg. parted approximately 1' below top of 8-5/8" csg. Stripped to BOP, tbg. head & broken 4-1/2" csg. stub off & finished POOH w/tbg. & pkr. Dumped 2 sx. sand on top of RBP. Dug out cellar, cut 8-5/8" csg. away from cement, chipped cement away from 4-1/2" csg. & cut 4-1/2" csg. down to good pipe. Stubbed back to surface w/a 4-1/2" slip x slip coupling & a 4-1/2" J-55 9.50# stub of casing. Plated the 4-1/2" into the 8-5/8" csg. & welded a 2" coupling into the 8-5/8" csg. for future monitoring. Loaded & pressured csg. to 555# for 15 mins. w/no leak-off. RIH & washed sand off the RBP, released RBP & POOH. RIH w/IPC Lok-Set injection pkr. & set @ 3454', pressure tested to 550# for 30 mins. w/no leak-off. Well is ready for water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Verna Dawson TITLE Regulatory Analyst DATE 07/30/01

Type or print name Verna Dawson

Telephone No. 915-687-2074

(This space for State use)

APPROVED BY DATE FEB 28 2002
Conditions of approval, if any: TITLE

