## District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico ergy, Minerals & Natural Resources Department

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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District I PO Box 1980, Hobbs, NM 82241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Depar'

Form C-104 Revised October 18, 1994 ack fice pies

☐ AMENDED	REPORT
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District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals & Natural Resources Departs

Form C-104 Revised October 18, 1994

District []

\$11 South First, Artesia, NM \$2210

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

_	AMENDED	REPORT

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State of New Mexico
Minerals & Natural Resources Department

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BILL R. KEATHLY