

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 16, 1950

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Texas Pacific

Coal and Oil Company

State "A" A/c 1

Well No. 26

in the

Company or Operator

Lease

SW 1/4 NE 1/4

of Sec. 23

T. 23 S

R. 36 E

N. M. P. M.,

Langlie-Mattix

Field

Lea

County.

The dates of this work were as follows: 9/27/50 9/30/50

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on 7/21/50 19

and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

For previous history of work done to date refer to Form #103 dated 9/11/50
On 9/27/50 rigged up with rotary to drill out cement, cal-seal & pea gravel to bottom of hole. On 9/29/50 drilled out to 2790' (8 5/8" pipe set at 2788') pressured up with 1500 psi mud pressure held 30 min. no leaks. On 10/1/50 cleaned out to bottom 3147' (measured with Halliburton line) On 10/2/50 tubed well with 2" IE tubing set hookall packer at 2751.34, pressured up with 1500 psi held 30 minutes no leaks. Bottom of tubing 3138.51

Witnessed by A. E. Griffith Name Texas Pacific Coal and Oil Co. Company Drilling Supt. Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

16 day of October, 1950

Name Paul T. Johnston

Position District Field Foreman

Representing Texas Pacific Coal and Oil Co. Company or Operator

Notary Public

My Commission Expires June 25, 1951

My commission expires

Address P.O. Box 506 Hobbs, New Mexico

Remarks:

APPROVED

Date OCT 17 1950

Engineer District 1

Title