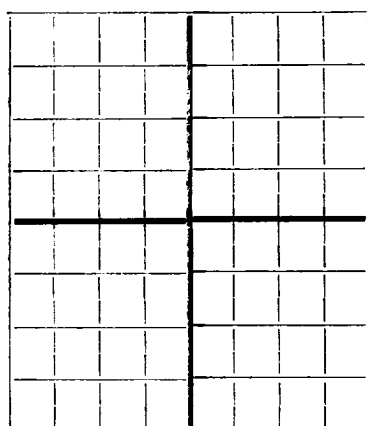


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXAS PACIFIC COAL AND OIL COMPANY P.O. Box 2110, Fort Worth 1, Texas
Company or Operator Address
State New Mexico "A" Ac. 1 Well No. 26 in NE/4 of Sec. 23-8, T. 23-S
Lease
R. 36-E, N. M. P. M., Cooper-Jal Field, Lea County.
Well is 1650 feet south of the North line and 1650 feet west of the East line of Section 23.
If State land the oil and gas lease is No. 2-A Assignment No.
If patented land the owner is, Address.
If Government land the permittee is, Address.
The Lessee is, Address.
Drilling commenced Dec. 15, 1948 Drilling was completed Feb. 1, 1949
Name of drilling contractor Johnn Drilling Company, Address Fort Worth, Texas
Elevation above sea level at top of casing 3353 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	32.4		Naylor	269					
8-5/8	H-40,28		Smless	2777					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3148 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing, 19
The production of the first 24 hours was barrels of fluid of which no % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 6,500 MCF Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Johnn Drilling Company, Driller, Driller
, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th

Fort Worth, Texas 2-15-49

day of February, 1949

Name S. Schaper

Position Agent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	235	235	Surface sand & Caliche
235	315	80	Red Bed
315	679	364	Red Bed, Surface Sand
679	1120	441	Red Beds, Shells
1120	1197	77	Gyp., Red Bed
1197	1217	20	Red Bed, Shale, Shells, Gyp, Anhydrite
1217	1230	13	Red Bed, Anhydrite
1230	1244	14	Anhydrite
1244	1300	56	Red Bed, Shale
1300	1467	167	Anhydrite, Shells
1467	1717	250	Anhy., Salt, Shells
1717	1933	216	Anhy., Salt
1933	2300	367	Salt
2300	2788	488	Anhy., Shale, Shells, Salt
2788	2840	52	Lime
2840	2957	117	Lime, Anhy.
2957	2982	25	Lime, Sand
2982	3059	77	Lime, Sand
3059	3148	89	Lime

3148 TD