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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator							377 10 4	DI NI-			
Clauton II Milliamo 1.	r Inc						Well A				
Clayton W. Williams, Jr	30-025-09393										
ddress Six Desta Drive, Suite	3000, Midl	and, Tex	(as 79	705							
eason(s) for Filing (Check proper box)					XX Othe	r (Please expla	iin)				
ew Well		Change in T			effectiv	e July 1,	1991				
ecompletion	Oil	_	Dry Gas								
hange in Operator	Casinghead	Gas 📋 (Condens	ale							
change of operator give name d address of previous operator Ha	1 J. Rasmus	sen Oper	rating	Inc.,	Six Desta	Drive, Sui	te 2700,	Midland,	Texas 7970)5	
. DESCRIPTION OF WELL	. AND LEA	SF									
ASSE NAME			Pool Nai	me, Includia	ng Formation (Pro Gas)		f Lease	I	ase No.	
State A A/C 1		27	Jalma	t Tansi	11 Yt Seve	n Rvrs	State,	Sedmank anx Fee			
ocation											
Unit Letter F	: <u>1650</u>	<u>) </u>	Feet Fro	m The	North Lim	and	<u>1650</u> F⇔	et From The	West	Line	
Section 23 Towns	hip 23S	į	Range		36E , N	ирм,	Lea			County	
Section 52 Towns	<u>233</u>	•	rea a ge		JUL , 1.4						
I. DESIGNATION OF TRA				NATUI	RAL GAS				 	.1	
ame of Authorized Transporter of Oil		or Condens	<u>are</u> [XX	Address (Giv	e address to w	tich approved	copy of thus f	orm is to be se	nt)	
Texas New Mexico Pipe			D (300 VV		2130 . Hous			hem is to be se	mr)	
lame of Authorized Transporter of Casi Xcel Gas Company	manego car		or Dry (Gas XX	1	e <i>address to wl</i> 1 Drive, Si					
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall		When				
ve location of tanks.	_ii	i		<u>i </u>			i				
this production is commingled with the	at from any other	er lease or p	ool, giv	commingl	ing order num	per:					
V. COMPLETION DATA		lou wan		as Well	New Wall	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	Oil Well	1	as well	 MEM MEII	Workover	Deepen	Ling pack	Same Res v		
Pale Spudded		Date Compi. Ready to Prod.				Total Depth			P.B.T.D.		
					T 01.0						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
erforations					<u> </u>			Depth Casin	ng Shoe		
									-		
			CACD	IG AND	CEMENTI	NG RECOR	D				
·	T	UBING, (CASIL			DEPTH SET			SACKS CEMENT		
HOLE SIZE		UBING, (IZE	CENTER	DEPTH SET		<u> </u>	SACKS CEM	EIVI	
HOLE SIZE				IZE		DEPTH SET			SACKS CEM	ENI	
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7. TEST DATA AND REQUIDED IL WELL (Test must be after Date First New Oil Run To Tank	EST FOR A	LLOWA	BING S		be equal to or	exceed top all ethod (Flow, p	owable for thi	s depth or be	for full 24 how		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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JUN 2 6 1991

HOBBS CAMCE