| Submit 5 Copies<br>Appropriate District Office<br>DISTRICT J<br>P.O. Box 1980, Hobbs, NM \$8240  |                             | State of N<br>Energy, Minerals and Na      |                              |                |  |                           | ment                      | Form C-104<br>Revised 1-1-89<br>See Instructions |                         |  |
|--|-----------------------------|--|------------------------------|----------------|--|---------------------------|---------------------------|--|-------------------------|--|
| DISTRICT II<br>P.O. Drawer DD, Areeia, NM \$\$210  |                             |  |                              |                |  | ATION DIVISION<br>ox 2088 |                           |  | at Bottom of Page       |  |
| DISTRICT III<br>1000 Rio Brazos Rd., Artec, NM 87410   |                             | S  | anta Fe,                     |                | lexico 87  | 504-2088                  |                           |  |                         |  |
| [  | REQ                         | UEST F                                     | FOR AL                       |                | BLE AND  | AUTHOF                    |                           |  |                         |  |
| Operator   |                             |  |                              |                |  |                           |                           | API No.  | · · · · · · · · · · · · |  |
| Address  | sen Operating, Inc.         |  |                              |                |  |                           | 30                        | 0-025-0  | 9393                    |  |
| Six Desta Drive, S<br>Reason(s) for Filing (Check proper box)  | Suite 58                    | 50, Mi                                     | dland                        | Теха           | <u>s 79705</u>   | her (Please exp           | plais)                    |  |                         |  |
| New Well   | Oil                         |  | ia Transpoi<br>Dry Gai       |                |  | • • • • • •               | · · · · · ·               |  |                         |  |
| Change in Operator   |                             | ud Gas [                                   |                              |                |  |                           |                           |  |                         |  |
| f change of operator give name<br>and address of previous operator   |                             |  |                              |                |  |                           |                           |  |                         |  |
| I. DESCRIPTION OF WELL   | LAND LE                     |  |                              |                |  |                           |                           |  |                         |  |
| Lesse Name<br>State A A/C 1<br>Location  |                             | <b>Well No.</b><br>2 7                     |                              |                | lin <b>g Formation</b><br>Tansil   | (Pro<br>LYtSe             | Gas) Kind<br>v. F         | of Lease<br>Federal or Fee                       | Lesse No.               |  |
| Unit LetterF   | ;                           | 1650                                       | _ Feet Fro                   | m The <u>N</u> | orth_U   | ne and                    | 650 <b>F</b>              | eet From The                                     | WestU                   |  |
| Section 23 Townsh  | nip 2                       | 3 S  | Range                        | 36E            | ٢  | IMPM,                     | Lea                       |  | County                  |  |
| II. DESIGNATION OF TRAI  | NSPORTI                     | ER OF C                                    | DIL ANI                      | NATU           | IRAL GAS   | ve address to y           | which approve             | d copy of this form                              |                         |  |
| Name of Authorized Transporter of Casin<br>XCe1 Gas Co.  | nghead Gas                  |  | or Dry (                     |                | Address (Gi  | we address to y           | which approve             | d come of this for                               | n in the base of the    |  |
| f well produces oil or liquids,<br>ive location of tanks.  | Unit                        | S∞.  | Tup                          | Rge.           | Address (Give address to which approved copy of this form is to b<br>Six Desta Drive, Suite 5800, Midland<br>Is gas actually connected?   When ? |                           |                           |  | land, Tx 797(           |  |
| this production is commingled with that  |                             | L  |                              | 1              | Ve   | 9                         | i                         | 12/1/89  |                         |  |
| V. COMPLETION DATA   |                             |  |                              | contining      | nag order hun  | 10er:                     |                           |  |                         |  |
| Designate Type of Completion   | 1 - (X)                     | Oil Wei                                    | G                            | as Well        | New Well   | Workover                  | Deepen                    | Plug Back Sa                                     | une Res'v Diff Res'v    |  |
| Date Spudded   | Date Com                    | pl. Ready 1                                | o Prod.                      |                | Total Depth  | 1                         |                           | P.B.T.D.   | I                       |  |
| levations (DF, RKB, RT, GR, elc.)  | Name of Producing Formation |  |                              |                | Top Oil/Gas Pay  |                           |                           | Tubing Depth                                     | - <u> </u>              |  |
| erforations  | <u></u>                     |  |                              | ]              |  |                           | Depth Casing Shoe         |  |                         |  |
|  |                             |  |                              |                | _  |                           |                           | Depth Casing S                                   | hoe                     |  |
| HOLE SIZE  |                             | TUBING, CASING AND<br>CASING & TUBING SIZE |                              |                |  |                           |                           |  |                         |  |
|  |                             |  |                              |                | DEPTH SET  |                           |                           | SAC  | CKS CEMENT              |  |
|  |                             |  |                              |                |  |                           |                           |  |                         |  |
| . TEST DATA AND REQUES   | ST FOR                      |  |                              |                |  |                           |                           |  |                         |  |
| IL WELL (Test must be after r  | SIFOK A<br>tecovery of th   | LLLUW.<br>stal volume                      | ABLE<br>of load oil          | and must       | be equal to or   | exceed too all            | awable for thi            | t denth or he for t                              | 6.11.24 hours )         |  |
| ate First New Oil Run To Tank  | Date of Test                |  |                              |                | Producing M  | ethod (Flow, p            | wr.p. gas lift, e         | uc)  | <u></u>                 |  |
| ength of Test  | Tubing Pressure             |  |                              |                | Casing Pressure  |                           |                           | Choks Size                                       |                         |  |
| ctual Prod. During Test  | Oil - Bbls.                 |  |                              | Water - Bbls.  |  |                           | Си- MCF                   |  |                         |  |
| GAS WELL   |                             | ·  | •                            |                | L  |                           | <u> </u>                  | J  |                         |  |
| ctual Prod. Test - MCF/D   | Length of Test              |  |                              |                | Bbls. Condensate/MMCF  |                           |                           | Gravity of Condensate                            |                         |  |
|  | 1                           | Tubing Pressure (Shut-in)                  |                              |                |  | Casing Pressure (Shut-in) |                           |  | Choke Size              |  |
| sting Method (pitot, back pr.)   | Tubing Pre                  | sere (Spri                                 |                              |                |  |                           |                           |  |                         |  |
| I. OPERATOR CERTIFIC   | ATE OF                      | 'COMP                                      | PLIAN(                       | Œ              | (  | 21/26.01                  | 19 APR                    | I<br>ATION DI                                    | VISION                  |  |
| I. OPERATOR CERTIFIC   | ATE OF                      | COMP<br>Oil Conser                         | PLIAN(                       | E              | (<br>Date  |                           | <b>ю <u>4</u>989</b><br>d | ATION DI<br>DEC                                  | VISION<br>191989        |  |
| I. OPERATOR CERTIFIC<br>I hereby certify that the rules and regul:<br>Division have been complied with and<br>is true and complete to the best of my b | ATE OF                      | COMP<br>Oil Conser                         | PLIAN(                       | <u>т</u>       |  |                           |                           |  | VISION<br>191989        |  |
| Division have been complied with and<br>is true and complete to the best of my h   | ATE OF                      | COMP<br>Oil Conser                         | PLIAN(<br>vation<br>en above | CE             | By_  |                           | d                         | b <del>y</del> z                                 | VISION<br>191989        |  |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
Separate Form C-104 must be filed for each product of the contract of the contract.

1 00