U.S.G.S. AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE - OPERATOR - Midland, Texas 79704 Recompletion OIL OH Dry Gas Change in Transporter ol: Other (Please explain) New Well Change in Transporter ol: Recompletion OIL OH Dry Gas I change of ownership give name TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX, 797 II. DESCRIPTION OF WELL AND LEASE Version Well No.: Pool Name, Including Formation Unit Letter Feet From The NCRIH_Line	SANTA FE	TION		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Elfoctive 1-1-65
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above is true and complete to the best of my knowledge and belief. BY	Commission have	e been complied wit	th and that the information given	BY	
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Regional Operations Superintendent/West	Regi	onal Operation	ns Superintendent/West		
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