NEW MEXICO OIL CONSE	BVATION CON	MISSION	Form C-103 (Revised 3-55)
MISCELLANEOUS R			
(Submit to appropriate District Offic	e as per Comm	nission Rule	1106)
COMPANY Texas Pacific Coal & Oil Compa	ny P. O. Box ress)	1688 Hobbs	, New Mexico
`	,		
LEASE State "A" A/c-1 WELL NO.		S 23	T 23S R 36E
DATE WORK PERFORMED <u>5/5/58 - 6/10</u>	/58 POOL	Langlie	-Mattix
This is a Report of: (Check appropriate b	olock) R	esults of Te	st of Casing Shut-off
Beginning Drilling Operations	XR	emedial Wo	rk
felugging		ther	
Detailed account of work done, nature and	l quantity of ma	aterials used	and results obtained.
The following work was done in dual	l completing this	is well in th	ne Langlie
Mattix Oil Pool and the Jalmat Gas Oleaned out to T.D. of 3665',		nn 78 anaime	+- 2(/2)
Perforated oil zone from 3502	-3513' and 353	8-3550' and s	and-oil
from 3002'-3036', 3042'-3054', 3064'-3108', 3114'-3124', 3156'-3170'			
and 3172'-3186'. Set Baker M	odel "D" product	3114'-3124', tion packer :	3156'-3170' at 3220'.
Ran 2 ⁿ tubing for oil product:	ion through pack	ker to 3532'	Ran 2"
tubing for gas production to 2 15% acid and swabbed zone in.	2998'. Treated	gas zone wit	th 1000 gal.
time to make up over-production	on of gas.		present
• •	0		
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONI	<u>Y</u>	
Original Well Data:	_		
DF Elev. 3368' TD 3260'PBD -			mpl Date 4-1-49
	il String Dia	8-5/8" Oil S	tring Depth 2880
Perf Interval (s) Open Hole	<u> </u>		
Open Hole Interval 2880-3260' Produci	ng Formation ((s) Yates	& Seven Rivers
RESULTS OF WORKOVER:	·	BEFORE	AFTER
Date of Test		2/23/58	8/21/58
Oil Production, bbls. per day		40	40
Gas Production, Mcf per day		2316	818
Water Production, bbls. per day		0	0
Gas-Oil Ratio, cu. ft. per bbl.		57,900	2046
Gas Well Potential, Mcf per day			
Witnessed by			
			mpany)
OIL CONSERVATION COMMISSION	above is true	and complet	nformation given te to the best of
Name Rengfact	my knowledge Name	l. Bal	her
Title	Position District Engineer		
Date	Company Texas Pacific Coal & Oil Company		

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