



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal & Oil Company

State "A" A/c-1

(Company or Operator)

(Lease)

Well No. 27, in 1/4 of NW 1/4, of Sec. 23, T. 23S, R. 36E, NMPM.
Jalmat Pool, Lea County.

Well is 1650 feet from north line and 1650 feet from west line

of Section 23. If State Land the Oil and Gas Lease No. is 2-A

Work-over May 5, 1958 Work-over June 10, 1958

Name of Drilling Contractor J. P. (Bum) Gibbins, Inc.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3360'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

Gas Zone 3002' to 3186'
Oil Zone 3502' to 3550'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 1/2	50#	New	276	Guide			Surface
8-5/8	28#	New	2880	Guide			Intermediate
7"	23 & 20#	New	3663	Fleet			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	12 1/2	276	350	Pump		
11"	8-5/8	2880	600	Pump		
7-7/8	7	3663	140	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated oil zone (3502'-3550') with 500 gal. 15% MEC acid & with 10,000 gal. oil & 10,000# sand.

Treated gas zone (3002'-3186') with 1000 gal. 15% MEC acid.

Result of Production Stimulation

Depth Cleaned Out 3665'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from Surface feet to 3665 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**May 27**....., 19**58**.....

GAS WELL: The production during the first 24 hours was.....**723**.....M.C.F. plus.....**7**.....barrels of liquid Hydrocarbon. Shut in Pressure.....**600**.....lbs.

Length of Time Shut in.....**8 Hrs.**.....

Northwestern New Mexico

T. Anhy.....	See Original C-105	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Original C-105				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date June 12, 1958 (Date)
 Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1688 - Hobbs, New Mexico
 Name E. S. Baker Position or Title District Engineer