

U.S. CONSERVATION COMMISSION
SANTA FE, NEW MEXICO.
SEP 24 1951
RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

RECEIVED

410 25 1964

by its proper agent
instructions in the
e data by following
NOT BE APPROVED

Mail to Oil Conservation Commission, Santa Fe, New Mexico, **in its proper agent**
not more than twenty days after completion of well. Follow **instructions in the**
Rules and Regulations of the Commission. Indicate questionable data by following
it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED**
UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXAS PACIFIC COAL AND OIL CO PANY, P. O. Box 2110, Fort Worth 1, Texas
 Company or Operator Address
 State of New Mexico Ac. 1/4 in NW/4 of Sec. 23, T. 23-S
 Lease
 R. 36-E, N. M. P. M., Cooper Jal Field, Lea County.
 Well is 1650' feet south of the North line and 1650' feet west of the East line of Section 23
 If State land the oil and gas lease is No. A-983 Assignment No.
 If patented land the owner is, Address
 If Government land the permittee is, Address
 The Lessee is, Address
 Deeper
 Drilling commenced August 15, 1951 Drilling was completed September 10, 1951
 Name of drilling contractor Well Maintenance, Inc., Address Box 1032, Midland, Texas
 Elevation above sea level at top of casing 3368' DF feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	12 $\frac{1}{2}$ "	276'	350			
11"	8-5/8"	2880'	600			

PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....
Adapters — Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3670' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing....., 19.....

The production of the first 24 hours was.....barrels of fluid of which.....% was oil;% emulsion;% water; and.....% sediment. Gravity, Be.....

If gas well, cu. ft. per 24 hours.....**8,900 MCF**.....Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

EMPLOYEES

....., Driller Driller
....., Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th September 1951 day of September 1951

Ruth Barkhill

Ft. Worth, Texas 9/20/51
Place Date

Name J. P. Ingram

Position Superintendent of Production

