District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Phone: (915) 682-6324 47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

Form C-104

PO Box 2088 5 Copies Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT District IV PO Box, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number Clayton Williams Energy, Inc. 025706 3 Reason for Filing Code Six Desta Drive, Suite 3000 CG Midland, Texas 79705 6 Pool Code 5 Pool Name 4 API Number 79240 30-025-09394 Jalmat Tansill Yts 7 Rvrs (Pro Gas) 9 Well Number 7 Property Code 8 Property Name 011792 State A AC 1 65 II. 10 Surface Location North/South Line County Lot Idn eet from the Feet from the UI or lot no. Range West 238 36E 660 North 760 Lea 23 11 Bottom Hole Location Feet from the East/West Line County Lot Idn Feet from the North/South Line UI or lot no. Section Township Range N/A 13 Producing Method Code 14Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 12 Lse Code 9/1/95 Р S III. Oil and Gas Transporters 22 POD ULSTR Location and Description 21 O/G 18 Transporter 19 Transporter Name and Address 20 POD **OGRID** D - 23 - 23S - 36E 020809 2626230 G Sid Richardson Gasoline Co. AC 1 Battery 3 201 Main St. Fort Worth, Texas 76102 D - 23 - 23S - 36E 022628 Texas New Mexico Pipeline Company 2810113 0 AC 1 Battery 3 Box 12430 Houston, Texas 77242 IV. Produced Water 23 POD 24 POD ULSTR Location and Description AC 1 Battery 3 2626250 D - 23 - 23S - 36E Well Completion Data 28 PBTD 29 Perforations 27 TD 25 Spud Date 26 Ready Date 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 30 Hole Size VI. Well Test Data 37 Test Length 38 Tbg Pressure 39 Csg. Pressure 34 Date New Oil 35 Gas Delivery Date 36 Test Date 45 Test Method 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that OIL CONSERVATION DIVISION the information given above is true and complete to the best of my knowledge and belief 14. Approved By: TO SEXTON Robin S. McCarley Approval Date: Title: CCT 18 1995 **Production Analyst**

Printed Name

Title