

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-09394

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

HAL J RASMUSSEN OPERATING INC.

3. Address of Operator

6 DESTA DRIVE SUITE 2700, MIDLAND, TX 79705

4. Well Location

Unit Letter D: 660 Feet From The North Line and 760 Feet From The West Line

Section 23 Township 23S Range 36E NMPM Lea County

10. Date Spudded

8-13-59

11. Date T.D. Reached

8-26-59

12. Date Compl. (Ready to Prod.)

12/2/90

13. Elevations (DF & RKB, RT, GR, etc.)

3365

14. Elev. Casinghead

15. Total Depth

3569

16. Plug Back T.D.

3440'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

OK - PK SWC-101

2964, 3098, Yates

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2964, 73, 84, 3002, 8, 14, 40, 42, 44, 64, 82
86, 92, 98

3/8" 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2964-3098

Acicize w/ 1400 gal 15% NEFE

Frac w/ 160,000# sand

28.

PRODUCTION

Date First Production 12/3/90	Production Method (Flowing, gas lift, pumping - Size and type pump) 1-1/4" X 2" X 12'					Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/11/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 549	Water - Bbl. 8.4	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 549	Water - Bbl. 8.4	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jay D. Cherski

Printed Name

Jay D. Cherski

Title

Agent

Date 1/23/91

Longli
matter