Submit 5 Copies Appropriate District Office
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQ	UEST F	OR.	ALL(	AWC	BLE AND AUTHORI	ZATION					
Operator Hal I Bagmusgan One	TO TRANSPORT OIL Hal J. Rasmussen Operating, Inc.						Well API No.					
Address										<del></del>		
Six Desta Drive, Sur Reason(s) for Filing (Check proper box)	ite 5850	O, Mid	land	, Te	exas							
New Well		Change i	n Tran	moder	of:	Other (Please expli	(ויני					
Recompletion  Change in Operator	Cil		Dry	Gas		Change in	name					
If change of operator give name	Casinghe			densate	_=_		·					
			n, 3	06 1	√. Wa	all, Suite 600, M	idland	, Texas	79701	<u> </u>		
II. DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	Pool	Name	Includ	ing Formation	1,41		<del>,</del>			
						ttix 7 Rvrs Quee		of Lease , <del>Federal oc E</del> c	14. I	Lease Na		
Unit Letter D	_ : <u>660</u>	)	_ Feet	From 7	The _N	orth Line and 76		eet From The	West			
Section 23 Townshi	p 23 S		Rang		36 E		Lea	at Hom The		Line		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND N	latii					County		
or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Texas New Mexico Pipeline Co.  Name of Authorized Transporter of Casinghead Gas or Dry Gas						Box 42130, Houston, Texas 77242  Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas If well produces oil or liquids,	Co.					Box 1492, El Paso, Texas /9978						
ive location of tanks.	Unit	Soc.	Twp.	i		Is gas actually connected?	Wher	. ?				
f this production is commingled with that: V. COMPLETION DATA	from any oth	er lease or	pool, g	ive cor	mmingli	ing order number:	<u>-</u>					
Designate Type of Completion	- (X)	Oil Well		Gas V	Vell	New Well   Workover	Deepen	Plug Back	Same Res'v	Din Res'v		
Date Spudded	Date Comp	l. Ready to	Prod.			Total Depth		P.B.T.D.	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations						Top Oil/Gas Pay						
								Tubing Depth				
								Depth Casin	g Shoe			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						CEMENTING RECORD						
HOCE OIZE	CASING & TUBING SIZE					DEPTH SET	SACKS CEMENT					
				<del></del>								
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					I				
IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth late First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)									or full 24 hour.	s.)		
ength of Test	Tubing Pres	Gire				Casing Pressure						
	Total Tresuit				[	Casing Fleasure	Choke Size					
ctual Prod. During Test	Oil - Bbls.					Water - Bbis.	Gas- MCF					
SAS WELL								L				
ctual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)		Choke Size				
L OPERATOR CERTIFICA	TE OF	COMPI	JAN	ICE	— r			,	-			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION AUG 2 1 1989						
is true and complete to the best of my knowledge and belief.												
UM Scott Ramon						Date Approved	<del></del>	m= n>/ 10	EDDV CEYT			
Signature Wm. Scott Ramsey General Manager					-	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title July 13, 1989 915-687-1664						Title						
Date		-	one N		-				•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.