DISTRIBUTION

11.

111.

IV.

SANTA FE	!	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-114
FILE	, REGOEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE	_		
TRANSPORTER GAS	-		
OPERATOR	1		•
PRORATION OFFICE	1		
Operator			
SUN TEXAS CO	OMPANY		
P. O. Box 4	067 Midland. Texas	79704	
Reason(s) for filing (Check proper box) Wildland, lexas	Other (Please explain)	
New Woll	Change in Transporter of:	,	•
Recompletion	Oil Dry Ga	71	
Change in Ownership X	Casinghead Gas Conder	nsafe	J
If change of ownership give name	TEYNS PACTETO ATT COMP	ANY, INC. P. O. Box 406	7Midland, TX, 79704
and address of previous owner	TEXAB TROTE TO OTH COME	ant, inc. I. O. Box 400	mulatala, IA, 17704
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	State, Federa	
Location A Mr1	Linite III	State, Fodera	()//2/2
	D Feet From The 10:11H Lin	e and OCC Feet From	The UAST
OM Letter			
Line of Section (5 To	wnship 🖓 🖰 Range	, NMPM,	LEA County
nocion imion on an inchora	TED OF OIL AND NATURAL CA	e	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
18115 1100 1) 10x140	- Program Co	Address (Give address to which approx	TI
	singhead Gas 💮 or Dry Gas 🗍		ped copy of this form is to be sent)
El Price Proprieto	ore, Cr.	Sac 17. 178 x 100	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	1-18-22
·		·	1 1 5 1. 6.
If this production is commingled wincomplet wincompletion DATA	th that from any other lease or pool,	give commingting order number:	
Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Speaker			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bels.	Water - Bbls.	Gas - MCF
CAC WELL			
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
		l conserva	TION COMMISSION
CERTIFICATE OF COMPLIAN	C E	OIL CONSERVA	TION COMMISSION
Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED, 19	
		BYO_StI twi	
		BY Or Sweed by TITLE Dock Sugs	
		Duck Suga	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.	
C. Com	TVI L	ment this form must be accompan	nied by a tabulation of the deviation
	ons Superintendent/West	tests taken on the well in accor	dance with RULE 111.
(Ti		All sections of this form mu able on new and recompleted we	ila.

VI.

SEP 1 2 1980

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply community.