

Corrected Report

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-09395
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 72
9. Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevaon (Show whether DF, RKB, RT, GR, etc.)	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Add perfs in the Existing Formation

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/31/00 MIRU Sierra Well Service, pull Rods & Pump. Lower tbg & tag sand fill @ 3481', POOH W/ tbg. GIH W/ 7" scraper to 3450' POOH. RU perf the Yates W/ 1 SPF @ 2990, 3007, 3030, 3061, 3081, 3094, 3101, 3112, 3125, 3139, 3146, 3158, 3173' & 3196' for a total of 15 holes. Acidize perfs W/ 2000 gal 15% HCl. GIH W/ 7" RBP set @ 3250' and 7" Arrowset II Pkr set @ 2893', pressure test annulus to 500#. Frac perfs W/ 46,000 gal Water Frac G 40# linear gel foamed to 65 Quality W/ 266 Tons CO2 and 15,000# 20/40 and 175,000 # 12/20 Brady Sand. Release packer & POOH. GIH tag sand fill @ 3158'm clean out sand fill to RBP @ 3250'. Release RBP & POOH. GIH tag sand fill @ 3422', clean out to RBP @ 3510'. Left RBP set @ 3510'. GIH W/ 2 3/8" tbg set @ 3235', 2" x 1 1/2" x 12' RWTC pump and rods.

6/11/00 RDMO Return well to Production

Test Dated 7/18/00: 0 BO/D: 0 BW/D: 124 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 8/21/00

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY