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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-09395	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State 'A' A/C 1	
8. Well No. 72	
9. Pool name or Wildcat Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) (79240)	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
v Name of Operator Raptor Reasources, Inc.					
3. Address of Operator 901 Rio Grande, Austin, TX. 78701					
4. Well Location Unit letter E 1980 Feet From The North Line and 660 Feet From The West Line Section 23 Township 23S Range 36E NMPM Lea County					
0 Date Spudded 11-3-99	11. Date TD Reached 11-15-99	12 Date Compl. (Ready to Prod) 10-24-99	13. Elevatiou (DF& RKB. RT. GR. etc.)	14. Elev. Casinghead	
15. Total Depth 3587	16 Plug Back TD. 3513	17. If Multiple Compl How Many	18. Intavals Drilled By XX	Rotary Tools XX	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3306 - 3482 Seven Rivers				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run				22. Was Well Cored No	

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3358	

26 Perforation record (interval size, and number) Perf 7 Rvrs W/ 2 SPF @ 3306,3308,3322,3324,3326,3354,3356,3358,3364,3370,3382,3395,3400,3402,3422,3424,3429,3431,3437,3444,3446,3448,3450,3456,3480 & 3482 total of 56 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3306-3482 AMOUNT AND KIND MATERIAL USED 1750g 7.5% HClW/ 100 BS. Frac W/ 22,000g 40# linear gel W 99 T CO2 & 308 MCF N2 & 130,000# 12/20 Brady sand.			
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28. PRODUCTION							
Date First Production 11-2-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-4-99	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 58	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 58	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.			
Signature <u><i>Bill R. Keathly</i></u>	Printed Name <u>Bill R. Keathly</u>	Title <u>Regulatory Agent</u>	Date <u>11-17-99</u>

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