District I

PO Boy: 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back

Form C-104

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 6429 Santa Fe, NM 87505

District IV									AMENDED REPORT	
PO Box, Santa							-··—		,	
	 .	REQUES!				AUTHORE	ZATION TO	O TRANSPOR		
1 Operator name and Address							2 OGRID Number			
Clayton Williams Energy, Inc. Six Cesta Drive, Suite 3000							025706 3 Reason for Filing Code			
Midland, T	4 API Number		T		5 Pool Name			CO 3/1/96 6 Pool Code		
30-02:5-09:		•								
	7 Property Cod	de	Langlie Mattix 7 Rvrs Queen GB 8 Property Name					37240 9 Well Number		
	011792		State A AC 1							
II. 10 Surf	face Location		State A AC 1					1	72	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
E	23	238	36E		1980	North	660	West	Lea	
	om Hole L	<u> </u>					1	1		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A					1					
12 Lse Code	13 Producing 1	Method Code	14Gas Conn	ection Date	15 C-129 Permit N	Number	16 C-129 Effectiv	ve Date	17 C-129 Expiration Date	
S		P								
III. Cil and Gas Transporters										
18 Transporter		19 Transporter Nar	me and Address 20 POD			21 O/G	T	22 POD ULSTR Location and Description		
OG RID 02081)9	Sid Richard	dson Gasoline (<u></u>		2620730	G	I - 3 - 23S -	23S - 36F		
0200,0	4	St. Fort Worth,		02	2020.00		AC 1 Batter			
020445	1 -	ermian Corpora				0		3 - 23S - 36E		
020	P. O. Box 4	· ·	n, Tx 77210-4648		2020.10		AC 1 Batter			
			7	- 13 12				<u>, </u>		
	ď						á			
									-	
IV. Produced Water										
23 P	23 POD 24 POD ULSTR Location and Description									
2620750		1 - 3 - 23	3S - 36E	AC 1	Battery		•			
V. Well Co	ompletion	Data			,	,, , , , , , , , , , , , , , , , , ,			··· <u> </u>	
25 Spuc	d Date	26 Ready	y Date	T	27 TD	28 PBTD		29 Perforations		
		<u> </u>		<u> </u>						
	30 Hole Size	;		31 Casing & T	Tubing Size	ize 32 Depth S		33 Sacks Cernent		
			<u> </u>			<u> </u>				
			ــــــ			<u> </u>				
VI. V/ell To		T 25 Con Delli	· D-ta	1 4		1 27 Te	* a			
34 Date 1	New Oil	35 Gas Deliv	very Date	,	36 Test Date	3/ 155	st Length	38 Tbg Pressure	39 Csg. Pressure	
40 Chok	- Cinn	41 0	Oil		42 Water	43	Gas	44 405	45 T (MAL)	
#0 Claor	(C Size	71.5	11		42 Water	73	Gas	44 AOF	45 Test Method	
46 I he reby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION			
the information :	ation given abov	ve is true and comp		·	ledge and belief.	Approved By:	Approved By: OMGINAL SIGNED BY 1590Y SEX (CN			
Rosin S. M. Carley						гаррической бу.		nad by restables	JEK (ON >	
Printed name: Title:								<u> </u>		
Robir S. M	IcCarley		(<u>//</u>						
Title: Production	Analyet					Approval Date: MAR 0 7 1995				
Production Analyst Date: 03/04/96										
		fill in the OGRID r		ame of the pre	vious operator	<u> </u>				
	Previous Oper	rator Signature			Printed Name		Title	Date		
						Filined Ivalue		Tiue	Date	