Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Hal J. Rasmussen Operating, Inc. Six Desta Drive, Suite 5850, Midland, Texas 79705 Reason(s) for Filing (Check proper box) A Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in name Change in Operator Casinghead Gas Condensate If charge of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State A Ac 1 Lease No Langlie Mattix 7 Rvrs Queen GE State, Federal 1980 Feet From The North Line and 660 . Feet From The West Line Township 23 S Range 36 E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X Texas New Mexico Pipeline Co. Box 42130, Houston, Tx 77242 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Nat'l Gas & Phillips 66 Nat'1 Gas Box 1492, El Paso, If well produces oil or liquids, Texas 79978 Twp. Unit Soc. Rge. Is gas actually connected? give location of tanks. When ? If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Doepen Plug Back Same Res'v Diff Res'y Date S audded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perfora ions Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Text Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. AUG 2 1 1989 Date Approved iNM ORIGINAL SIGNED BY JERRY SEXTON cott Signature Wm. Scott Ramsey DISTRICT I SUPERVISOR By_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printec Name

Date

July 13,

1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

2) All sections of this form must be fulled out for allowable on new and recompleted wells.

General Manager

915-687-1664

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.